DISTRIBUTION '	NEW .	MEXICO OIL CONSER	EVATION COMMISSION	Form C-10 Revised 1-	1-65	
FILE U.S.G.S.				ate Type of Lease		
LAND OFFICE OPERATOR			9 25 197		Dil & Gas Lease No.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK L.						
b. Type of Work  DRILL X	]	DEEPEN	ACK []	gréement Name r Lease Name		
OIL GAS WELL 2. Name of Operator	OTHER Wilde	OTHER Wildcat SINGLE MULTIPLE ZONE			Vaughn State 9. Well No.	
J. D. Sandefer, 111  3. Address of Operator 310 North Willis, Abilene, Texas 79603					10. Field and Pool, or Wildcat	
	FERLOC		LINE WIL	ldcat 		
	M THE North LIN		WP. 1-S RGE. 26-			
				12. Count De Bac		
			9. Proposed Depth 15	A. Formation	20. Hotery or C.T.	
21. Elevations (Show whether D	F, RT, etc.) 21A. Kind			Basement 22. App	Rotary	
3956 Gl.		00 Blanket   ROPOSED CASING AND	Cactus	10 1	May 1974	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMEN	T EST. TOP	
16 <sup>1</sup> / <sub>3</sub>	13 3/8	5lı.	200	200	Circulate	
7 7/8	8 5/8 4 1/2	21, 11.6	1000 6500	<u>250</u> 300	<u>200</u> 5200	
	•	•				
Blowout P C M	reventer: ameron 3000# I aster gate and	Hydraulic ope I pipe rams.	erated with re Pressure test	omote contro to 1000#	ols•	
N ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	IR PLUG BACK, GIVE DATA ON	FOR 9 Drilijn	PROVAL VALID  DO DAYS UNLESS  IG COMMENCED,	
TIVE ZONE. GIVE BLOWOUT PREVEN	nter program, if any.			and the department of the second		
gned C Tule Engineer				Date 15	Date 15 March 1971	
(This space for	Arescet	TITLE OIL AND	gas inspect <b>or</b>	DATE_	MAR 28 <b>1974</b>	

Cement must be circulated to surface behind 13 3/8 75/9 casing