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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1974

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG- 387	
7. Unit Agreement Name	
8. Farm or Lease Name	
Vaughan- State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
DeBaca	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat <input checked="" type="checkbox"/>
2. Name of Operator J. D. Sandefer, 111
3. Address of Operator 300 Bank of Commerce, Abilene, Texas 79605
4. Location of Well UNIT LETTER <u>L</u> <u>658</u> FEET FROM THE <u>West</u> LINE AND <u>659</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>1-S</u> RANGE <u>26-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3956 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set conductor casing and cement.

Drilled 17" hole to 397'. Ran 385' 13 3/8" 54# new seamless casing Cemented with 350 sacks Class C cement with 3% CaCl. Cement circulated. Pressure released to check plug, no flow back. Pressured up to 500# and shut in. Pressure held on casing for 18 hours with no leak off. Plug down 11:00 am 21 July 1974. Commenced drilling 0800 am 22 July 1974.

Set surface casing and cement.

Drilled 12 1/4" hole to 958' (50' into San Andress). Ran 956' 8 5/8" 24#, new surface casing. Cemented with 530 sacks Class C cement 2% CaCl. Cement circulated. Pressure released to check plug, no leak back. Pressured up to 1500# and shut in for 18 hours. No loss in pressure. Plug down 0400 am 23 July 1974. Commenced drilling 0100 am 24 July 1974

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 26 July 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 29 1974

CONDITIONS OF APPROVAL, IF ANY: