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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 15 1974

O. C. C.
MEXIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L- 7061	
7. Unit Agreement Name	
8. Farm or Lease Name Good- State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County DeBaca	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	
2. Name of Operator J. D. Sandefer, 111	
3. Address of Operator 300 Bank of Commerce Bldg. Abilene, Texas 79605	
4. Location of Well UNIT LETTER: A 664 FEET FROM THE North LINE AND 663 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 4-N RANGE 27-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4480 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set conductor casing and cement.
Drilled 16 1/2" hole to 200'. Ran 175' 5 1/4" 13 3/8" new casing.
Cemented with 250 sacks Class C cement, 2% CaCl. Cement circulated.
Pressure released to check plug. Pressured up to 500# and shut in.
Pressure held on casing for 18 hours with no leak off. Plug down
6:30 pm 7 June 1974. Commenced drilling 2:30 pm 8 June 1974.

Set surface casing and cement.
Drilled 12 1/4" hole to 1200'. Ran 1186' 2 1/4" 8 5/8" new casing.
Cemented with 300 sack Howco Light cement, 1/4% Flocele and 2% CaCl,
and 300 sacks Class C cement, 1/4% Flocele and 2% CaCl with 6 lbs.
salt per sack. Cement circulated. Pressure released to check plug.
Pressured up to 1500# and shut in. Pressure held on casing for
18 hours. No leak off. Plug down 4:00 pm 9 June 1974. Commenced
drilling cement 12:00 pm 10 June 1974.

Amount of surface casing set varies with that as proposed on Form
C-101. This has been discussed with Mr. Gressett.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Engineer</u>	DATE <u>9 July 1974</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 15 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		