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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 24 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-7061	
7. Unit Agreement Name	
8. Farm or Lease Name Good- State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County DeBaca	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator J. D. Sandefer, 111 ✓
3. Address of Operator 300 Bank of Commerce Bldg. Abilene, Texas 79605
4. Location of Well UNIT LETTER <u>A</u> <u>664</u> FEET FROM THE <u>North</u> LINE AND <u>663</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>4-N</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4480' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Plug and abandon as a dry hole. Total depth 7000'
Commenced plugging operations July 10, 1974. Completed July 10, 1974
Pumped cement plugs down drill pipe and displaced with 9.7# mud.
Set the following plugs: 75 sacks, 6400 to 6650', 250' plug- Strawn Sands
35 sacks, 5750 to 5850', 100' plug- Top Cisco
35 sacks, 4150 to 4250', 100' plug- Abo
35 sacks, 2350 to 2450', 100' plug- Glorieta
35 sacks, 1150 to 1250', 100' plug- San Andres
15 sacks, 40' to surface, 40' plug.
All plugs were Class H cement, no additives, mixed 15.6#/gal.
1186' 8 5/8" 24# surface casing left in hole, cemented to surface.
175' 13 3/8" 54# conductor casing left in hole, cemented to surface.
Pits will be filled and location leveled in accordance with Commission rules and regulations as soon as conditions permit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 15 July 1974

APPROVED BY [Signature] TITLE Oil and Gas Inspector DATE DEC 9 1976
CONDITIONS OF APPROVAL, IF ANY: