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U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 20 1978

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE THIS FORM FOR PERMITS ONLY (FCR) (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator C.I.G. Exploration, Inc.	8. Farm or Lease Name S.E.A. 18
3. Address of Operator P.O. Box 235, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE SECTION <u>18</u> TOWNSHIP <u>2S</u> RANGE <u>27-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4099.0' GR	12. County DeBaca

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Ard Drilling Co.'s Rotary Tools 5-21-78, Spudded 17 1/2" hole at 11:00 AM 5-22-78.
- Drilled to 365'.
- Set 9 jts. 13 3/8" OD 48# ST&C H-40 casing at 363'. Cemented with 395 sx Class "C" cement mixed with 2% CaCl₂. Cement circulated to surface. WOC 24 hours.
- Pressure tested casing to 1000# pressure, held O.K.
- Resumed drilling at 365'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 5-23-78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: