

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 20 1978

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
S.E.A. 18	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
DeBaca	

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator C.I.G. Exploration, Inc.
3. Address of Operator P.O. Box 235, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>2S</u> RANGE <u>27-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4099.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Ard Drilling Co.'s Rotary Tools 5-21-78, Spudded 17 1/2" hole at 11:00 AM 5-22-78.
- Drilled to 365'.
- Set 9 jts. 13 3/8" OD 48# ST&C H-40 casing at 363'. Cemented with 395 sx Class "C" cement mixed with 2% CaCl₂. Cement circulated to surface. WOC 24 hours.
- Pressure tested casing to 1000# pressure, held O.K.
- Resumed drilling at 365'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. [Signature]</u>	TITLE <u>District Engineer</u>	DATE <u>5-23-78</u>
APPROVED BY <u>W.A. [Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 31 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		