

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-68

JUN 23 1978

1a. TYPE OF WELL		b. TYPE OF COMPLETION		c. TYPE OF LEASE																					
☐ OIL WELL ☐ GAS WELL ☒ DRY HOLE		☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REFRILL		☐ State ☒ Fed Lease No. _____ Lease Type _____ Lease Date _____ Lease Term _____ Lease No. _____ Lease Type _____ Lease Date _____ Lease Term _____																					
2. Name of Operator		3. Address of Operator		4. Location of Well																					
C.I.G. Exploration, Inc.		P.O. Box 235, Midland, Texas 79702		Unit Letter <u>G</u> Located <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>2-S</u> RGE. <u>27-E</u> N.M.P.M. 15. Date Spudded <u>5-22-78</u> 16. Date T.D. Reached <u>6-21-78</u> 17. Date Comp. (Reply to Prod.) <u>6-26-78</u> 18. Elevations (D.F., RKB, RT, GR, etc.) <u>4099.0' GR</u> 19. Elev. Casinghead <u>---</u>																					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																					
6701		Plugged to Surface		---																					
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made																					
Surface-TD		None-Dry Hole		NO																					
26. Type Electric and Other Logs Run		27. Was Well Cased		28. CASIN RECORD (Report all strings set in well)																					
Dual Induction-Laterolog, Borehole Compensated Sonic Log, Compensated Neutron-Formation Density Log		NO		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB. FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8"</td> <td>48#</td> <td>363'</td> <td>17-1/2"</td> <td>395 sx cement</td> <td>None</td> </tr> <tr> <td>8-5/8"</td> <td>24#</td> <td>1718'</td> <td>11"</td> <td>535 sx cement</td> <td>None</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8"	48#	363'	17-1/2"	395 sx cement	None	8-5/8"	24#	1718'	11"	535 sx cement	None		
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																				
13-3/8"	48#	363'	17-1/2"	395 sx cement	None																				
8-5/8"	24#	1718'	11"	535 sx cement	None																				
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)																					
<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td>---</td> <td>---</td> <td>---</td> <td>---</td> <td>---</td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	---	---	---	---	---	<table border="1"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>---</td> <td>---</td> <td>---</td> </tr> </tbody> </table>		SIZE	DEPTH SET	PACKER SET	---	---	---	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>---</td> <td>---</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	---	---
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																					
---	---	---	---	---																					
SIZE	DEPTH SET	PACKER SET																							
---	---	---																							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																								
---	---																								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)																					
None		Date First Production <u>Dry Hole</u> Production Method (<u>Flowing</u> , gas lift, pumping - Size and type pump) <u>NA</u> Well Status (<u>Prod.</u> or <u>Shut-in</u>) <u>Plugged & Abandoned</u>		Date of Test <u>---</u> Hours Tested <u>---</u> Casing Size <u>---</u> Production Test Period <u>---</u> Oil - BBL <u>---</u> Gas - MCF <u>---</u> Water - BBL <u>---</u> Gas - Oil Ratio <u>---</u>																					
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. Test Witnessed by																					
Logs, C-103, Deviation Affidavit		SIGNED <u>H.E. Glacke</u> TITLE <u>Dist. Prod. Supt.</u> DATE <u>6-27-78</u>		<u>LP-2-P+ A</u> <u>6-30-78</u>																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical log radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 34 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>6414'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>650'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1235'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1612'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2760'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4245'</u>	T. Granite <u>6460'</u>	T. Toddlito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4755'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5530'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>5937'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....NA.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NA to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
650'	1235'	585'	Yates				
1235'	1612'	377'	Queen				
1612'	2760'	1148'	San Andres				
2760'	3454'	694'	Glorieta				
3454'	4245'	791'	Clearfork				
4245'	4755'	510'	Tubb				
4755'	5530'	775'	Abo				
5530'	5937'	407'	Wolfcamp				
5937'	6414'	477'	Cisco				
6414'	6460'	46'	Canyon				
6460'	6701'	24'	Granite				

C.I.G. Exploration, Inc.
P.O. Box 235
Midland, Texas 79702

DEVIATION SURVEY

Lease Name: S.E.A. 18
Well No: 1
Pool Name: Wildcat
Type of Lease: Fee
Lease No: NA
Location: Unit letter G, 1980' FNL and 1980' FEL, Sec. 18,
TWP. 2-S, Rge. 27-E NMPM

<u>Measured Depth</u>	<u>Course Length</u>	<u>Angle of Deviation</u>
200	200	1/2
365	163	2
628	263	2-1/2
688	60	2-1/4
782	94	2-3/4
914	132	2-3/4
1007	93	2-1/2
1111	104	2-3/4
1194	83	2-3/4
1213	19	3-1/4
1373	160	3
1417	44	2-3/4
1531	114	3
1624	93	3
1718	94	2-3/4
1816	98	2-3/4
1909	93	2-3/4
1995	86	2-1/2
2097	102	2-3/4
2191	94	2-1/2
2283	92	2-1/4
2379	96	3
2534	155	2-1/2
2670	136	2
2795	125	2
2921	126	2
3045	124	1-3/4
3170	125	1-1/2
3327	157	1-1/4
3453	126	2
3577	124	2
3702	125	1-1/2
3827	125	2
3953	126	1-3/4
4079	126	1-1/2
4225	146	2
4262	37	2
4367	105	1-1/2
4491	124	1-1/2
4709	218	2-1/4
4835	126	1-1/2

<u>Measured Depth</u>	<u>Course Length</u>	<u>Angle of Deviation</u>
5052	217	1-3/4
5239	187	1-1/2
5543	304	2
5761	218	1-3/4
6142	381	1-3/4

H.E. Colaba
(Signature)

Distr. Prod. Supt.
(Title)

Subscribed And Sworn To Before Me, This 27th Day of June, A.D. 1978.

Janet Brown
Notary Public Midland, Texas
My Commission Expires 4-27-79

Janet Brown
Notary Public In And For
Midland Co., Texas