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# MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator C.I.G. Exploration, Inc.		5. State Oil & Gas Lease No. -----
3. Address of Operator P.O. Box 235, Midland, Texas 79702		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 2-S RANGE 27-E N.M.P.M.		8. Farm or Lease Name S.E.A. 18
15. Elevation (Show whether DF, RT, GR, etc.) 4099.0' GR		9. Well No. 1
12. County DeBaca		10. Field and Pool, or Wildcat Wildcat

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to 6701'. Reached TD 6-21-78.
2. Schlumberger ran Dual Induction-Laterolog 1720-6670', Borehole Compensated Sonic Log 1700-6661', and Compensated Neutron-Formation Density Log Surface-6700'.
3. Attempted to run DST, but packer failed after having very weak blow on initial flow.
4. Spotted 50 sx Class "C" cement plugs at 6050-5910', 4800-4660', 4300-4160', 3500-3360', 2800-2660', and 1800-1593', 6-24-78.
5. Spotted 10 sx Class "C" cement plug from 37' to surface, 6-25-78.
6. Cleaned up pit and well location. Installed dry hole marker. Well plugged and abandoned 6-26-78.

Note: All intervals not cemented were filled with 10.2# mud. Casing left in hole:  
9 jts. 13 3/8" OD casing set at 363'.  
42 jts. 8 5/8" OD casing set at 1718'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Calarba TITLE Dist. Prod. Supt. DATE 6-27-78

APPROVED BY M. A. Stiff TITLE OIL AND GAS INSPECTOR DATE MAY - 3 1979

CONDITIONS OF APPROVAL, IF ANY: