

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
LG-0401

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

10. TYPE OF WELL OIL ☐ GAS ☐ DRY ☒ OTHER <u>P X A</u>	11. Field A recent name
12. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	13. Field or Lease name State GK
2. Name of Operator Amoco Production Company	14. Well No. 1
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	15. Field and Pool, or Without Wildcat Wolfcamp
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>1-N</u> RGE. <u>26-E</u> NEPM	16. Field or Lease name DeBaca

15. Date Spudded 11-27-78	16. Date F.L. Reached 1-10-79	17. Date Compl. (Ready to Prod.) P & H 1-12-80	18. Elevations (DF, RKB, RT, GR, etc.) 3955.7 GR	19. Elev. Casinghead
20. Total Depth 4900'	21. Test Hole T.D. Surf	22. Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools 0-TD	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog Micro SFL				27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	720'	12-1/4"	400 sx Class C	50 sx
5-1/2"	14#	4900'	8-3/4"	1000 sx Lite; 500 sx CI C	50 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 4730'-4866' W/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4730;-4866'	5000 gal 15% FE Acid

33. PRODUCTION							
Date First Production		Production Method (if known) - Gas lift, pumping - Size and type pump				Well Status (Prod. or Shut-in) Abandoned	
Date of Test	Hours Tested	Pressure (psi)	Flow Rate (bbls/hr)	Oil - bbls	Gas - MCF	Water - bbls	Gas - Oil Ratio
Flow Tubing Press.	Flow Line Press.	Flow Line Temp.	Flow Line Flow	Oil - bbls	Gas - MCF	Water - bbls	Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments Logs Mailed 1-29-79
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Assistant Admin. Analyst DATE 2-4-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 360'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 525'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 1622'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3170'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3610'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso _____ 1750'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	721'	721'	Surface sand				
721'	1162'	441'	Anhydrite				
1162'	1836'	701'	Sand x Shale				
1836'	2775'	912'	Dolomite				
2775'	3020'	245'	Anhydrite				
3020'	3923'	903'	Dolomite				
3923'	4066'	143'	Shale				
4066'	4150'	84'	Sand x Shale				
4150'	4326'	176'	Shale				
4326'	4601'	275'	Dolomite				
4601'	4900'	299'	Shale				