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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1980

C. D.
A. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1450
7. Unit Agreement Name
8. Farm or Lease Name GOOD STATE # 1
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator U.S. OPERATING, INC.		
Address of Operator 4560 Beltline Road, Dallas, Texas 75234		
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 6 TOWNSHIP 4N RANGE 20E NMPM.		

15. Elevation (Show whether DF, RT, CR, etc.)
5126' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Rep. - csg test & cement job
Spud 8-6-80 @ 5 p.m.
drill 17 1/2" hole - set 403' 13 3/8 48# H40 ST&C casing, cement w/425 sx class "C" cement. Cement circulated. WOC 12 hrs. Test BOP & casing to 500# before drill out. OK. Drill 12 1/2" hole to 2845'. Unable to circulate. Ran 1401' - 10 3/4" 40.50# K55 casing. Regain circulation. Condition hole - run 2845' - 8 5/8" casing - 2215' of 8 5/8 24# K55 & 630' of 8 5/8 32# K55 ST&C csg. Cement w/450 sx. WOC 12 hrs. Did not circulate as plans are to pull 10 3/4 casing later. Drill 7 7/8 hole to 4755' T.D. Ran 5 1/2" 15.50# K55 ST&C casing - cement w/175 sx Pozmix w/6# salt & 1# flocele, tail in w/250 sx class "C" w/5# salt, 1# flocele & 3/10 of 1% CFR-2. WOC 2 weeks. Test 5 1/2" to 2000#. OK top of cement @ 3245'.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO <u>R. H. Walter</u>	TITLE <u>Manager - Lankford Engineering</u>	DATE <u>11-18-80</u>
FOR REPORT BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT 7</u>	DATE <u>NOV 20 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		