

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
ANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 20 1980

O. C. D.

ARTESIA OFFICE

30-011-20020

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5067
7. Unit Agreement Name
8. Farm or Lease Name Ramilus
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County De Baca
19. Proposed Depth 4800'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 3811 G.L.
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor BAM Drilling Corporation
22. Approx. Date Work will start 10/25/80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator McClellan Oil Corporation 3. Address of Operator Post Office Drawer 730, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 26 TWP. 3-S RGE. 26-E NMPM	1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator McClellan Oil Corporation 3. Address of Operator Post Office Drawer 730, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 26 TWP. 3-S RGE. 26-E NMPM
--	--

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48 lb.	40'	6 yds ready mix	Surface
12-3/4"	8-5/8"	20 lb.	1300'	600 sx	Circ.
7-7/8"	4-1/2"	10 1/2 lb.	4800'	300 sx	4000'

Propose to drill to approximately 4800' to test the Abo formation. If production is indicated, will run casing and attempt completion. A diagrammatic sketch and description of blow-out preventer is attached. Any hydrocarbons produced from this test are not dedicated.

Est. Tops: San Andres 1150
Tubb 3650
Abo 4400

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 1-22-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe J. McCool Title Operator Date 10/17/80

(This space for State Use)

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 22 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Subsides C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

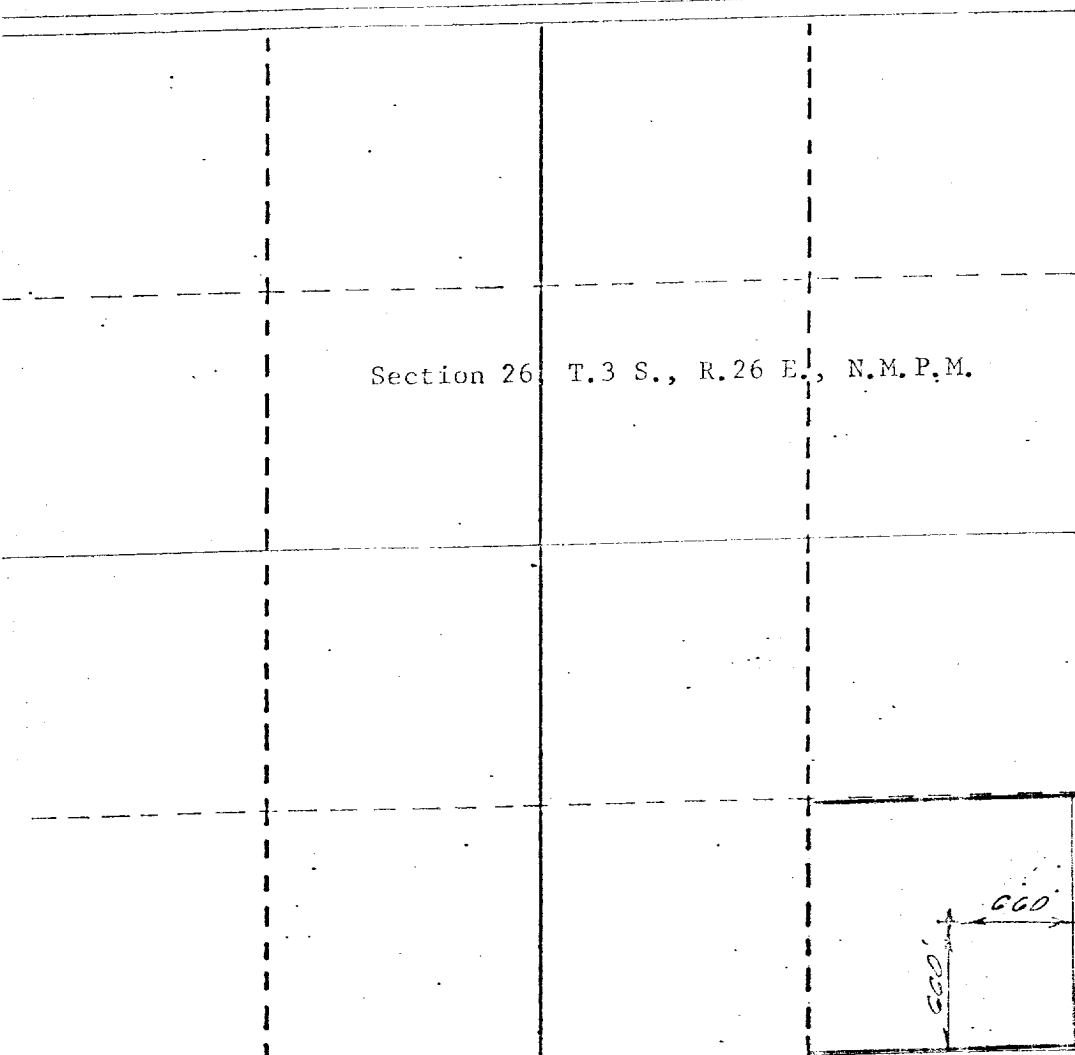
Operator McClellan Oil Corporation		Lease Ramilus		Well No. 1
Section 26	Township 3 South	Range 26 East	County DeBaca	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line				
Ground Level Elev. 3811	Producing Formation Abo	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

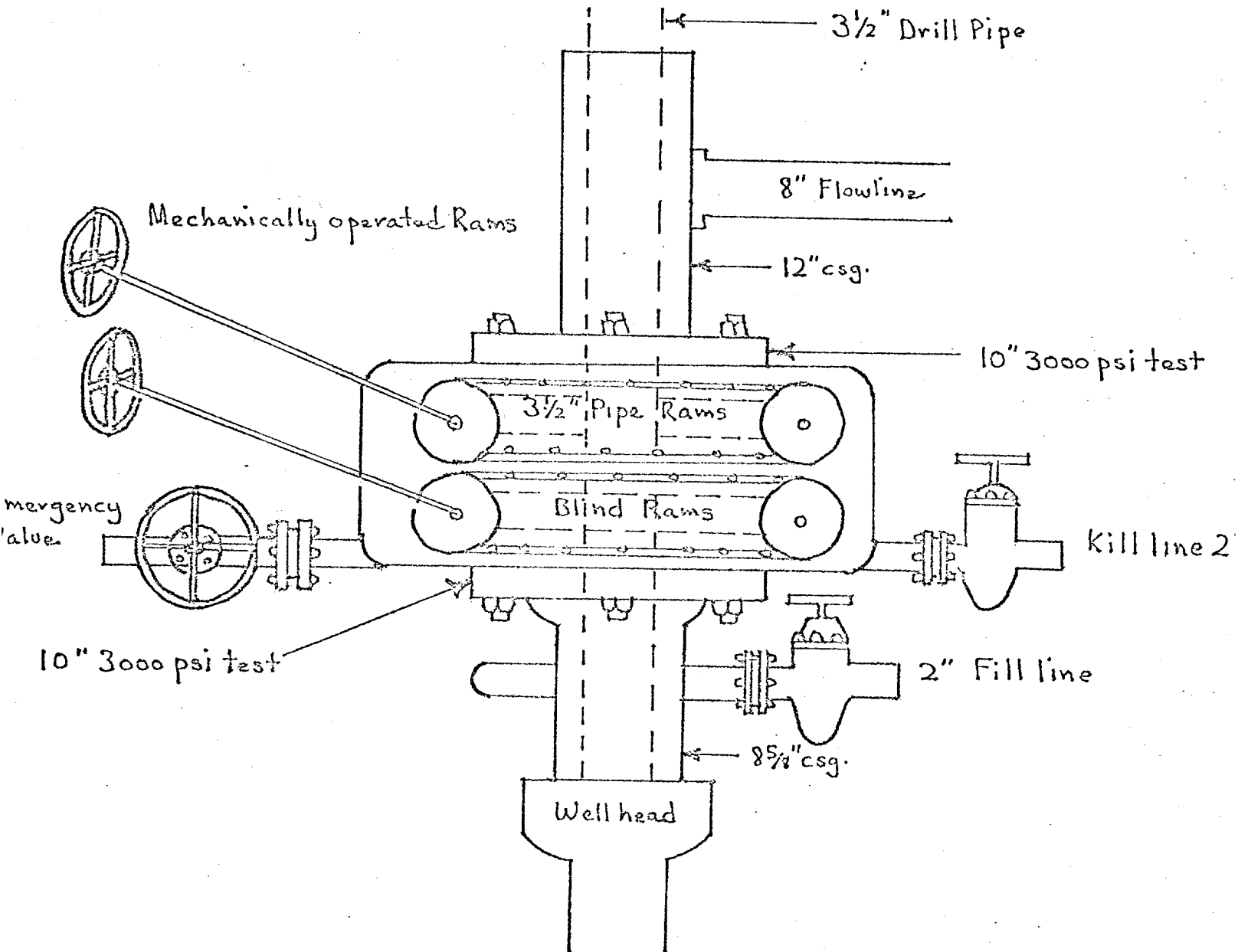
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Jack L. McClellan
Position
President
Company
McClellan Oil Corp.
Date
10/17/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUESS
NEW MEXICO
Date Surveyed
October 16, 1980
Registered Professional Engineer
and/or Geologist
John D. Jaquess P.E. & L.S.
Certificate No.
6290

BAM Drilling Corporation
Blowout Preventer Specifications



BOP's are Shaffer Double Rams Series 900, 10 inch. mechanically operated. Rated to 3000 psi. Rams consist of one $3\frac{1}{2}$ inch pipe rams and one blind rams. All connections and valves are 3000 psi working pressure.