

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawer DD
Artesia, NM 88210
SUBMIT IN DUPLICATEForm approved.
Budget Bureau No. 42-R355.5.(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-20864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. H. Pipkin

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T3S, R22E

12. COUNTY OR
PARISH

De Baca

13. STATE

New Mexico

1a. TYPE OF WELL: C. D. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS OF OPERATOR

Drawer 3337

Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660'FSL, 660'FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-10-81

16. DATE T.D. REACHED

7-25-81

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4287'Gr

19. ELEV. CASINGHEAD

4286'

20. TOTAL DEPTH, MD & TVD

TD 4827'

21. PLUG BACK T.D., MD & TVD

PB 3675'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4827

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3057 - 3086 ABO

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL - CND

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	277	17	350 SX	None
8-5/8	24#	1111	11	40 SX	None
4-1/2	10.5#	3642	7-7/8	1150 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3036	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

11 Holes (0.40) 3057-86

ACCEPTED FOR RECORD

JUN 29 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3057-86	1500 Gal. MSR
3057-86	40,000 N ₂ Foam
	70,000 Sand

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, Lift, Pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-20-81	1	2	→	0	TSTM	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will Re-Frac or P & A at a later date.

TEST WITNESSED BY

Claude C. Kennedy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Claude C. Kennedy

TITLE

Agent

DATE

6-14-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 (b) or (c) or (d).

Item 29: "Sacks' Comments." Attached supplemental records for this item are the following: (1) a copy of the "Sacks' Comments" report, dated 12/1/82, and in item 24 show the producing party's additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

[illegible]

CLAUDE C. KENNEDY
INDEPENDENT OIL AND GAS OPERATOR
July 28, 1981

Mr. Bill Gressett
N.M.O.C.C.
Drawer DD
Artesia, New Mexico 88210

Re: COLEMAN OIL & GAS, INC.
#1 L. H. Pipkin
Sec. 26, T3S, R22E
660'FSL, 660'FEL,
De Baca County, New Mexico.

Dear Mr. Gressett:

This is to certify that deviation tests as follows were taken on the subject well as reported to me by the drilling contractor.

2	degree @ 600'	1½	degree 3000
1	degree @1102	1-3/4	degree 3510
1½	degree 1616	1	degree 4222
1	degree 2106	1	degree 4611
1½	degree 2555		

Very truly yours,

Claude C. Kennedy
Claude C. Kennedy
Consultant Drilling Supervisor

ACKNOWLEDGEMENT

STATE OF NEW MEXICO }
COUNTY OF ~~SAN JUAN~~ *SAN JUAN* }

The foregoing was sworn to before me this 27th day of July, 1981.

MY COMMISSION EXPIRES:

JANUARY 2, 1984

Maile E. Long
Notary Public