## O.C.D. COPY

ICATE\* SUBMIT IN T.

Form approved. Budget Bureau No. 42-R1425.

## (Other instructions on reverse side) **UNITED STATES**

		Dauget	Darcan	110.	42-R	147
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	30-	- 011	- 20	26	12	Z
_		$\sim$ $_{\prime}$ $_{\prime}$		_	_	_

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATIO		NO.	
GEOLOGICAL SURVEY					NM - 33264			
A DDI ICATION	FOR PERMIT T			PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NA	ME
	TOR TERMINI	<u> </u>						
1a. TYPE OF WORK  DRIL	L 🛛	DEEPEN [	]	PLUG BAC	K 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			SINGLE (V)	MULTIPL	E [	S. FARM OR LEASE N	AME	
	LL X OTHER		ZONE X	- ZRECE		ARAÑA FEDER		
2. NAME OF OPERATOR					_	9. WELL NO.	<u> </u>	
MESA PETRI	OLEUM CO.			ADD OF	- 1004	1		
3. ADDRESS OF OPERATOR			70701	APR 05	7.1381	10. FIELD AND POOL,	OR WILDCAT	
1000 VAUG	HN BUILDING/MID	LAND, IEXAS	9/UI	emente h	-###	WILDCAT		
4. LOCATION OF WELL (Re At surface			رات بر الات بر	عوانحا	741111	11. SEC., T., R., M., O		
	1980' FNL & 66	O. FML		PARTESIA,	Ses <b>##</b> //	ut-E	AREA 7.4	
At proposed prod. zone			المستعمل ليا	$\alpha^{\gamma_{1} \cdots 2}$	. 10)	1 ŠEC 20. T3S		
14. DISTANCE IN MILES A	SAME ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE 1	<del></del>	CIBAEA	12. COUNTY OR PARIS		
	NORTH/NORTHEAST	OF ROSWELL	113	CGICAL	WEXICO	DEBACA	NEW MI	EXICO
15. DISTANCE FROM PROPO	SED*	OI NOOMELL	16. NO. COF ACRES	CHO THAT IN	17. NO.	OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	1980'	1245.28	3574	10 1	320		
(Also to nearest drig 18. DISTANCE FROM PROPO		1300	19. PROPOSED DE		1	RY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HILING COMPLETED.	/A	5400'			ROTARY		
21. ELEVATIONS (Show whe		,				22. APPROX. DATE	WORK WILL ST	ART*
4227.7' GR						APRIL 1	, 1981	
23.	P	ROPOSED CASIN	G AND CEMEN	ring PROGRA	AM.			
TOTAL OF TOTAL	SIZE OF CASING	WEIGHT PER FO	OOT SETT	ING DEPTH	1	QUANTITY OF CE	MENT	
SIZE OF HOLE	13 3/8"	48#		800'	CTRCU	LATE TO SURFA	CE	
17 1/2	8 5/8"	24#		600'		CIENT TO ISOL		R 0&0
7 7/8"	4 1/2"	10.5		400'	-	CIENT TO COVE		
7 770	7 1/2	10.07	´		1			
Propose t	o drill 17 1/2"	' surface ho	ole to 800'	or deep	er on	air to set 13	3/8"	
surface c	asing. Will ce	ement to sur	rface then	reduce h	ole to	ll" to drill	to	
1600'. W	ill set 8 5/8"	casing if v	water zones	; have be	en enc	ountered or c	mit if	
not Wil	1 reduce hole t	n 7 7/8" ai	nd drill to	o total d	epth o	n air, foam,	or mud	
as requir	ed. After log	evalution,	4 1/2" cas	ing may	be run	and cemented	iwith	
sufficien	t amounts and k	cinds to isc	olate and s	seal off	any tr	esh water, or	i, or $\chi_{\widetilde{\lambda}}$	۱. ۱۹۳۰
gas zones	encountered.						44.8	9
							A	r
Gas Sales	Are Not Dedica	ated.					1	, \
							Ref. Co.	$\lambda^{r_1}$
XC: USGS	(6), TLS, CEN	RCDS, ACCT	G, HOBBS O	FFICE, ME	C, LAN	D, PARTNERS,	FILE 'A'	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED R. G. / Vlatho (W)	TITLE REGULATORY COURDINATUR DATE FEBRUARY	<u>-</u>
(This space for Federal or State office use)		
PERMIT N. APPROVED	APPROVAL DATE	

18. 284) GEORDE H. STENCHOT APPROVEDBY

DATE ..

CONDITY

24.

JAMES A. GILLHAM DISTRICT SUPERVISOR

\*See Instructions On Reverse Side