

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-36382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DEVILS FEDERAL9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 23, T3S, R21E

12. COUNTY OR PARISH
DEBACA13. STATE
NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
MESA PETROLEUM CO
3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4652.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

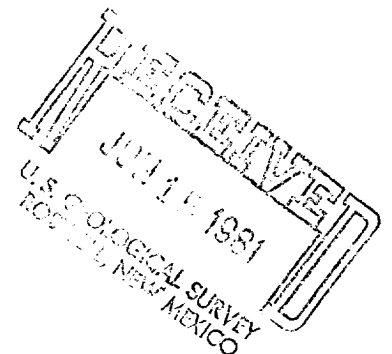
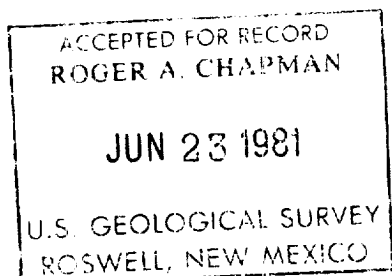
(Other) SPUD & 13-3/8" CSG & CMT

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 12-1/4" hole on 6-5-81. Lost circulation on air at 594' with no evidence of water to surface. Drilled to 1850' and ran 41 jts 8-5/8", 24#, J55 casing set at 1842'. Cemented with 750 sx LT + 4% CaCl + 1# Flocele, 250 sx Thixset + 4% CaCl, tailed in with 200 sx "C" + 2% CaCl. PD at 7:00 p.m. 6-7-81. Cement did not circulate. TOC at 925'. Set three plugs with total of 800 sx Thixset + 4% CaCl. Circulated 50 sx. Reduced hole, tested csg and BOP's to 600 psi for 30 min - ok and drilled ahead on 6-9-81.

Note: Cement job witnessed by A. Coke, USGS.



XC: USGS(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

REGULATORY COORDINATOR

DATE

June 9, 1981

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: