NO. OF COPIES RECEIVED				30	011-20024	
DISTRIBUTION	NEW	MEXICO OIL CONSEI	101111 0 10	·•		
SANTA FE		W/S WED			-1-65	
FILE			11467		ate Type of Lease	
U.S.G.S.			JUN : 1981	L	FEE	
LAND OFFICE					Dil & Gas Lease No.	
OPERATOR		<u>C</u> (1, 2),			_G 958/	
ALEGIV O EICE						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name						
la. Type of Work	•			7. Unit A	dieement Name	
DRILL X DEEPEN PLUG BACK					or Lease Name	
b. Type of Well OIL GAS X OTHER ZONE ZONE					INDIAN STATE	
WELL WELL A OTHER ZONE			ZONE	9. Well N		
2. Name of Operator	OLEUM CO			9. "en N		
MESA PETROLEUM CO. 3. Address of Operator					l and Pool, or Wildcat	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701					VILOCAT tona	
					virini in	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE SOUTH LINE						
AND 1980 FEET FROM THE EAST LINE OF SEC. 22 TWP. 1S RGE. 21E NMPM						
AND FEET FROM	inniiniiniii	<i>mnīniiiii</i>	Viriinniinii	12. Coun		
				DE BA	ICA /////////	
	<i>HHHHHH</i>					
		111111111111111111111111111111111111111	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.	
			5100' A	130-BASEMENT	ROTARY	
21. Elevations (Show whether DF,	· 1	· ·	21B. Drilling Contractor	22. App	prox. Date Work will start	
4513'	BLAN	KET	DESERT DRILLING	JU	INE 5, 1981	
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	IT EST. TOP	
12 1/4"	8 5/8"	24#	1700'	900	SURFACE	
7 7/8"	4 1/2"	10.5#	5100'	800 OR	SUFFICIENT VOLUME	
					TO ISOLATE WTR,	
·		1			0&G	
Propose to drill 12 1/4" hole to 1700'. Will set 8 5/8" surface casing and cement to surface. Will reduce hole to 7 7/8" and drill to 5100' using air, foam or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts of cement to isolate and seal off any fresh water, oil, or gas zones encountered. Will install BOP's prior to drill 7 7/8" hole. Gas Sales Are Dedicated To Transwestern Pipeline.						
				dus 1		
XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, PARTNERS, FILE						
XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, PARTNERS, FILE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT						
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTS	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE	ZONE AND PROPUSED NEW PRODUCT	
I hereby certify that the information	on above is true and com	plete to the best of my k	nowledge and belief.			
Signed Michael	P. Wonston	Title OPERA	TIONS MANAGER	Date	JUNE 3, 1981	
(This space for State L'se)						
APPROVED BY W. C. C. SESSET TITLE SUPERVISOR, DISTRICT II			L!	JUN 0 4 1981		
APPROVED BY CONTRACTOR TITLE DATE						
Let 350' \$ 1338" Casing						

Form C-102 Supersedes C-128 Effective 1-1-65

Ronald J.

NE JEXICO OIL CONSERVATION COMMISSÍ WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lerator Mesa Petroleum Co. Indian State Section 'nit Le'ter Township Hange 22 South 21 East De Baca Actual Footage Location of Well 1980 660 east feet from south feet from the el Elev. 4513.0 ABO- PENN WILDCAT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by commencialization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. RTIFICATION certify that the information con 's true and complete to the OPERATIONS MANAGED MESA PETROLFUM CO JUNE 3, 1981 LG 9581 shown on this plat was plotted from field MESA, ET.AL. my supervision, and that the same -1980 PATRICK A ROME