

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Indian State
3. Address of Operator 1000 Vaughn Bldg., Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>1S</u> RANGE <u>21E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4513' GR		12. County De Baca

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1555' on 6-12-81 and ran 37 jts 8 5/8" 24#, K-55 casing set at 1555' Cemented with 450 sxs Lt + 1/4# Flocele + 4% CaCl, 100 sx Thixset + 4% CaCl and tailed in with 200 sx "C" + 4% CaCl. PD at 5:00PM. Cement did not circulate. TOC * at 500'. Tested casing and BOP's to 600 psi for 30 minutes - OK. Reduced hole to 7 7/8" and drilled ahead after WOC time of 12 1/2 hours. Drilled to TD of 3296' on 6-13-81. Ran 81 jts 4 1/2", 10.5#, K-55 casing set at 3225'. Cemented with 250 sx LT + 10# salt + 1/4# Flocele and tailed in with 850 sx 50-50 Pozmix + 8# salt + 2% Gel + 3/10% CFR-2. Cement bridged when attempted to drop plug. Cement estimated inside 4 1/2" csg. at 100'. Circulated 100 sx. Released rig at 6:00 AM 6-15-81. WOCU Estimated to arrive 6-17-81.

* TOC by Temp Survey

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Martin TITLE Reg. Coordinator DATE 6-22-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

NO. 11000 (5) T.C. GEN. BODS. ACCTG. BOSWELL MEC. LAND. DARTMETHS. ETIE