

## OIL CONSERVATION DIVISION

P. O. BOX 2088 RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

DEC 8 1981

C. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-747	

## SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIAN OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company ✓		8. Farm or Lease Name State 17
3. Address of Operator P.O. Box 2280, Midland, TX 79702		9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>1-S</u> RANGE <u>25-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4011.7 GR		12. County Debaca

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Attempt in Abo Formation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## Evaluated Abo Formation (Continued)

12-1-81 Perforated with 2 JSPF from 3668-73, 3653-56, 3639-46 (30 holes). Acidized with 3000 gals 15% Morrow Flow, 1000 SFF Nitrogen per bbl. Max Press. 2800, Avg Press 2700 psig at 6.5 BPM. ISIP - 1400 psig, 15 min SIP - 1400 psig, 60" SIP 1400. Flowed and swabbed to recover load water. Swabbed dry. No burnable gas. Set CIBP at 3600'. Tested plug to 4000 psig.

12-4-81 Perforated with 2 JSPF from 3558-62, 3546-48, 3529-38, 3517-19. (34 holes). Acidized with 3000 gals 15% Morrow Flow, 1000 SCF N<sub>2</sub> per bbl. Avg press 2666 psig at 6.3 BPM. ISIP 1600, Flowed and swabbed to recover load water. Swabbed dry. No burnable gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 12-7-81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY: