

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	1
WILE	1
U.S.G.S	
LAND OFFICE	
OPERATOR	1

P. O. BOX 2288
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-747

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator Flag-Redfern Oil Company
3. Address of Operator P. O. Box 2280, Midland, Texas 79702	4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 17 TOWNSHIP 1-S RANGE 25-E

FEB 5 1982

7. Unit Agreement Name
8. Farm or Lease Name State 17
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4011.7 GR
12. County DeBaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Completion Attempt in San Andres ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/17/81 Ran CIBP set at 3428' and capped with 35' Class "C" cement.
- 12/18/81 Cut 4½" casing at 2340' and spotted 35 sx Class "C" plug at top of 4½" casing. Spotted 35 sx Class "C" plug at 2050'
- 12/19/81 Ran 8 5/8" cement retainer and set at 1385'. Squeezed below retainer with 50 sx Class "C" cement.
- 12/21/81 Perforated with 2 JSPF from 1350'-60'. Acidized with 1000 gals 20% NE acid, Average rate 3.0 BPM, Average Pressure 1800 psig. ISIP 1100 psig, 5" SIP 1000 psig, 10" SIP 1000 psig, 15" SIP 1000 psig. Swabbed dry. No burnable gas. Set CIBP at 1330'.
- 12/22/81 Perforated with 2 JSPF from 1256-60, 1266-68, 1271-74. Acidized with 2000 gals 20% NE acid. Max Pressure 2500 psig, Min Pressure 1800 psig, Rate 1.5 BPM. ISIP 1100 psig, 5" SIP 1000 psig, 10" SIP 1000 psig, 15" SIP 975 psig. Swabbed dry. No burnable gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kelly J. Jarama</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>2/2/82</u>
APPROVED BY <u>W. A. L. Sessett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 10 1982</u>

CONDITIONS OF APPROVAL, IF ANY: