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DISTRIBUTION														
SANTA FE				NEW	AF YICO C	אוו כטאי	SERVATION	COMMISSIO	N	50			ype of Lease	\neg
FILE		/	WELL					N REPORT		LOGL	State		Fee	
U.S.G.S.	à		" " "	COM: LL			,,,, <u></u> ,,,	., .,_, .,.,		5.	. State	Oil &	Gas Lease No.	
LAND OFFICE	- 	-						RECS	CEVI	Ì	LG-7	47		
								102.00		<u> </u>	1111	111	11111111	TIII.
OPERATOR										. ()	.////:	////		/////
OC T	<u>n 1</u>							FEB 5	1932	2 7	. Unit	Agreer	nent Name	77/7
d. TYPE OF WELL		0.11		GAS "	ভ									
		WE	٠. [GAS WELL	A	DRY	OTHER_	00	- 5) -	— B	. Farm	or Le	ase Name	
b. TYPE OF COMPLETIO			_	prue '				a secondaria de	e sone. Gesta en⊈	1			_	
NEW X WORK OVER		DEEP	EN	PLUG BACK	RE.	SVR.	OTHER	ARTESIA,			Sta Well N	ite .	1/	
2. Name of Operator				1						9.	, well i	NO.		
Flag-Redf	ern O	i1 (Compar	a v /								<u>1</u>		
Flag-Redf	Y-L-E									11			Pool, or Wildcat	, [
P. O. Box	2280	M-i	idland	d Texas	s 79702)				ļ	Wil	dca	t Sandul	us]
1. Location of Well	2200	<u>, 111</u>	LUIAIN	1, 10, 4	0 1 3 1 0 2					- Z	1111	111,	IIIIIII	1111
											////	////		IIIII
JNIT LETTER P			660			Sou	th _	660			////	////		UIII.
JNIT LETTER	_ LOCATE	ED	000	FEET FR	ROM THE		LINE AND	mm	1777	LLL I	2. Cour	aty		444
- 1 .	17			1_0	25-1	F.					DeBa	202		IIIII
THE East LINE OF SEC	<u>. 1/</u>		TWP.	T_D BC	E. 23 1	NMPM	7//////			DT CR			ley Cashinghead	7777
15. Date Spudded 1						eady to P	rod.) 18. 1			π1, σπ,	eic.			
9-30-81	10-	13-8	81	1-2	7-82			4011.7				40	13.7	
20. Total Depth	- 2	21. Pl	ug Back	T.D.	22.	Many		w 23. Inte	led Hv				Cable Tools	1
4500 '			1115	•	-	Sing1	e Comple	etion —		0-4	<u>500'</u>		None	
24. Producing Interval(s),	of this	cmple	etion — ?	Γορ, Bottom	, Name							25.	. Was Directional Made	Survey
													Made	
0061 0701 0	on An	dra	c										No	
826' - 872' S 26. Type Electric and Oth	an An	Bur	5				·			····-	72	7. Was	Well Cored	
			c			and D	uol Into	ralog					No	
Compensated N	leutro	n –	form	ation D	ensity	and D	uer Late	erarog						
28.				CAS	ING RECO	ORD (Repo	ort all string:	s set in well)						
CASING SIZE	WEIGH	HT LB	√FT.	DEPTH		i	ESIZE			G RECOR			AMOUNT PUL	LED
13 3/8"	54	1.5		378			7½	400 sx				- 6.1	None	
8 5/8"	24	+		1399	1		21/4	700 sx				CI		
412"	10).5		4177	1	7	7/8	500 sx	of C	1 ''C''/	Poz		None	
								1				i		
20			LINER	RECORD		l		зс.		TU	BING R	≀ECOF	۲D .	
29.	TOP		1	оттом	SACKS	EMENT	SCREEN	SIZ	E	DEPT	TH SET		PACKER SE	ΕT
SIZE	101				JACKO C			2 3		807			None	
None					 				- 					
					1	1	T	1.515 5110.7	L	TUDE CE		COLL	EFZE ETC	
31. Perforation Record (In							32.	ACID, SHOT	, FRAC	<u>-</u>				
826, 27, 36, 37	,38,39	9,40	,51,5	52,60,61	L,66,67	,		INTERVAL					MATERIAL USE	D
68,69,70,71,7							826'	-872 '		2000 g	als	20%	NE acid.	<u> </u>
(18-0.38 Dia		s)											ر ملا لا ي	k
(10 0.30 214		-,											Naster So	
													Law 27	18.8
						PROD	UCTION			······································			X X	7
33.		Dro	duction 1	Method (Flo	wine eas			nd type pump)			Well S	tatus	(Prod. or Shut-in)	
Date First Production		Proc						> ()			_	Shut.		
1-3-82		1		Flowing			Oil - Bbl.	Gas	MCE	Water	Bbl.		Gas - Oil Ratio	
Date of Test	Hours To	est e d	ŀ	hoke Size	Prod'n. Test P		On - Bbi.	1			- 251.		-	
1-9-82	8			nultiple		>			188				151 (C.	
Flow Tubing Press.	Casing	Press		alculated 24 Iour Hate	4- Oil → F	3bl.	Gas —		Water = I	- Bbl.		Oil G	Gravity — API (Co	т.)
			-		-		5	65 CAOF					-	
34. Disposition of Gas (S	old, use	d for s	uel, ven	ted, etc.)						Test W	Vitness	ed By		
		_								Ric	hard	l To	wn1ey	
Vented 35. List of Attachments														
		٠ ـ د		037										
Well logs, D	eviat	10n	surv	ey.	f . I .	<i>.</i>		ata to the hea	of my L	mouleds-	and h	elief		
36. I hereby certify that t	he infor	mation	shown	on both side	es of this j	orm is tru	e and comple	eie w the des	, oj my k	wieale	una De	see€j.		
1/3	11	ĺ	/				_					^	12/22	
Kola	le	\rightarrow	inu.	Con-	TI	TLE Pe	troleum	Engineer			DATE_	2	2/2/82	
SIGNED	1	10												
l l	$y = \ell$	/												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later that days after the completion of any newly-drilled or decembed well. It shall be accompanied by the copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sou	itheastern	New Mexico				North	westem N	iew Mexico
T. Ant	ту		т.	Canyon		T Ojo	Λlamo		т	. Penn. "B"
T. Salt	·	·	T.	Strawn	·	T. Kirtl	and-Fruit	tland	·	. Penn. "C"
B. Sal	·	· · · · · · · · · · · · · · · · · · ·	т.	Atoka	·-·································	r. Pict	ured Cliff	fs	1	. Penn. "D"
T. Yat	e s		Т.	Miss	<u> </u>	r. Cliff	House _		т	. Leadville
T. 7 R	ivers		Т.	Devonian	·	r. Mene	·fee		Т	. Madison
T. Que	en		T.	Silurian		r. Poin	t Lookou	t	Т	. Elbert
T. Gra	yburg		T.	Montova		r Mano	os		т	McCracker
T. San	Andres	<u></u>	T.	Simpson	<i>·</i>	r. Galb	ıp			Ignacio Otate
T. Glo	rieta	L393'	т.	McKee	I	Base Gro	enhorn _		Т	Granite
T. Pad	ldock		T.	Ellenburger		Γ. Dako	ta		т	
T. Bli	nebry		Т.	Gr. Wash		Γ. Morri	son		Т	
T. Tub	b		T.	Granite		L Todi	lto		Т	
T. Drin	nkard		T.	Delaware Sand		Finte:	ad a		т	
T. Abo		3428	T.	Bone Springs	<u>1</u>	. Wing	ate		Т	
T. Wolf	fcamp		T.		1	Chin	e	·	Т	
T. Pen	n		Т.		1	. Perm	i an		Т.	
T Cisc	o (Bough	C)	T.		1	. Penn	. ''A''		T.	
				0.11.0	P GAS	20112	0 P 7 O	NEC		
No. 1, fr	o m	26'		to872 t	ì	No. 4 fm	nm			to
40. 2, Iro	om			lo		io. 5, fro	m			to
No. 3, fro	m			to	N	lo. 6. fm	m			to
						,	************	••••••	*************	
				IMPO	ORTANT	WATER	SANDS	:		
nelude d	ata on mi	• of	:=0	l elevation to which wa				•		
lo. 1, fro	m N	lone Eva	luated	to	•••••		• • • • • • • • • • • • • • • • • • • •	fcet.		
				to						
io. 3, iro	m			to				fcet.	***********	***************************************
lo. 4, fro	m	**************		to				foot		
				ORMATION RECORD					 ry)	***************************************
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation
	1	1	ı		—				L	

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
0 '	800'	800	surface form and sand				
800 '	1400'	600	Anhydrite and dolomite				
1400'	1500'	100	Sand				
1500'	1600'	100	Sand, Dolomite, Shale				
1600'	1700'	100	Shale				
1700'	3200'	1500	Sand, Dolomite, Shale				
3200'	4200 '	1000	Salt and Shale				
4200 '	4500 '	300	Limestone and Shale				
ļ							
		ļ		1			
				i		<u> </u>	



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. BOX 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070
RECEIVED

October 16, 1981 FEB 5 1982

0,.C. 9.

Flag Redfern Oil Co. P.O. Box 2280 Midland, Texas 79702

Re: State 17 #1

Gentlemen:

The following is a Deviation Survey of the above well located in De Baca County, New Mexico:

1396' - 1/2° 4358' - 1/2° 1882' - 1/2° 4500' - 3/4° T.D 2377' - 1/2°	1882' -	- 1/2° - 1/2° - 1/2° - 1/2°	2874' - 3372' - 3867' - 4358' - 4500' -	1/2° 1/2° 1/2°	т.р.
--	---------	--------------------------------------	---	----------------------	------

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)
The foregoing was acknowledged before me this // day
of October, 1981 by Arnold Newkirk.
01 00,000
My Commission Expires: (USSA Cilan Dak
Notary Public
1/10/85