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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 7 1981

O. C. D.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG-0393
7. Unit Agreement Name
8. Farm or Lease Name State "31"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator Flag-Redfern Oil Company ✓		
2. Address of Operator P.O. Box 2280 Midland, Texas 79702		
3. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 2-S RANGE 25-E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.) 3899.5 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion attempt in Abo formation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

valuated Abo Formation

0-29-81 Perforated w/2 JSPF from 3925-29', 3886-92', 3798-3809' (46 holes). Acidized w/3000 gals. 15% Morrow Flow, 1000 SCF nitrogen per bbl. Avg. press. 3300 psig @ 6 bpm. ISIP 2250 psig. Flowed and swabbed. Swabbed dry. No burnable gas. Set CIBP 3780'. Tested plug to 1500 psig.

1-1-81 Perforated w/2 JSPF from 3652-69 (34 holes). Acidized w/2000 gals. 15% Morrow Flow, 1000 SCF nitrogen per bbl. Avg. press. 2250 psig @ 6.7 bpm. ISIP - 1200 psig. Flowed and swabbed. Swabbed dry. No burnable gas. Set CIBP @ 3647'. Tested plug to 4300 psig.

1-5-81 Perforated w/2 JSPF 3574-80', 3599-3602', 3612-17', 3628-32' (36 holes). Acidized w/3000 gals. 15% Morrow Flow, 1000 SCF nitrogen per bbl. Average press. 2650 psig @ 6 bpm. Flowed and swabbed. Swabbed dry. No burnable gas. Set CIBP @ 3560'. Tested plug to 3000 psig.

1-10-81 Perforated w/2 JSPF from 3511-15', 3502-05', 3493-99', 3483-87', 3460-63' (60 holes). Acidized w/3000 gals. 15% Morrow Flow, 1000 SCF nitrogen per bbl. Average press. 2750 psig @ 6 bpm, ISIP 1550. Flowed and swabbed. Swabbed dry. No burnable gas. Released packer, POH. BH w/SN and 106 jts. 2-3/8" tubing to 3351'. NU wellhead. Rig down completion and move out. Pending further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray D. Winters TITLE Engineer DATE 12-4-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 8 1981

CONDITIONS OF APPROVAL, IF ANY: