

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

JUL 20 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Private ☐ Public

5. State Oil & Gas Lease No.
LH-75

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

RAULT PETROLEUM CORPORATION

Address of Operator

103 N. Pennsylvania, Roswell, New Mexico 88201

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM
THE East 24 TOWNSHIP 1 North RANGE 20 East N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Ridge State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Elevation (Show whether DP, RT, CR, etc.)
5027' Ground; 5039' Kelly Bushing

12. County
DeBaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Drilled without returns to 1130', 6-3-82.
- (2) Ran 26 joints, 8-5/8", 24# casing. Landed @ 1130'; cemented with 365 sx Dowell Lite weight, followed by 400 sx Class "C". Plugged down @ 8:30 P.M., 6-3-82. No returns. Top cement 760'.
- (3) 6 stages of top side cementing. Total of 250 sx Class "C". Circulated excess cement. Plugged down @ 11 P.M., 6-5-82.
- (4) Waiting on cement. Total of 26 hours. Rig up BOP, tested BOP to 600 psi.
- (5) Drilled 7-7/8" hole to 3700'. Logged well, ran 87 joints, 4 1/2", 11.6# casing. Landed @ 3700'. Cemented 210 sx 50/50 posmix. Plugged down @ 5 P.M., 6-11-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Jim W. Madrine

TITLE Manager

DATE July 13, 1982

OVER BY Mike Walker

TITLE OIL AND GAS INSPECTOR

DATE JUL 21 1982

OPTIONAL APPROVAL, IF ANY