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NEW MEXICO OIL CONSERVATION COMMISSION

30-011-20078

Form C-101
Revised 1-1-65

DEC 10 1981

G. C. D.
ARTESIA, CALIF.

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
N/A	
8. Farm or Lease Name	
G. Steele 15	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat Abo	
12. County	
DeBaca	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	
Energy Resources Oil & Gas Corp	
3. Address of Operator	
Two Energy Sq. Suite 700, 4849 Greenville Ave., Dallas Texas 75206	
4. Location of Well	
UNIT LETTER H	LOCATED 660' FEET FROM THE East LINE
AND 1980' FEET FROM THE North	LINE OF SEC. 15 TWP. 2S RGE. 23E NMPM

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
5500'	ABO	Rotary
21. Elevations (Show whether DP, KI, etc.)	21A. Kind of Casing	21B. Drilling Contractor
4076.7 GL	continuous Statewide/	Pace Drlg. Co.
22. Approx. Date Work will start		
Dec 31, 1981		

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	200 C1 "C"	Circulate
12-1/4"	8-5/8"	24#	1500'	300 sxs C1 "C"	Circulate
				465 sxs Lite	
7-7/8"	4-1/2"	10.5#	5000'±	400 sxs C1 "H"	
				+ additives	
				200 Sxs C1 "H"	
				+ additives	

BOP Shaffer Series 900# will be set on the 8-5/8" intermediate casing and tested to 1000#.

Posted ID-1
API + NL Book
12-23-81

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-21-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert D. Beebe Title Operation Manager Date 12-8-81

(This space for State Use)

APPROVED BY M. P. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 21 1981

CONDITIONS OF APPROVAL, IF ANY:

Acceage Dedication as per Case 7435

RECEIVED

DEC 18 1981

C. C. D.

ARTESIA OFFICE

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

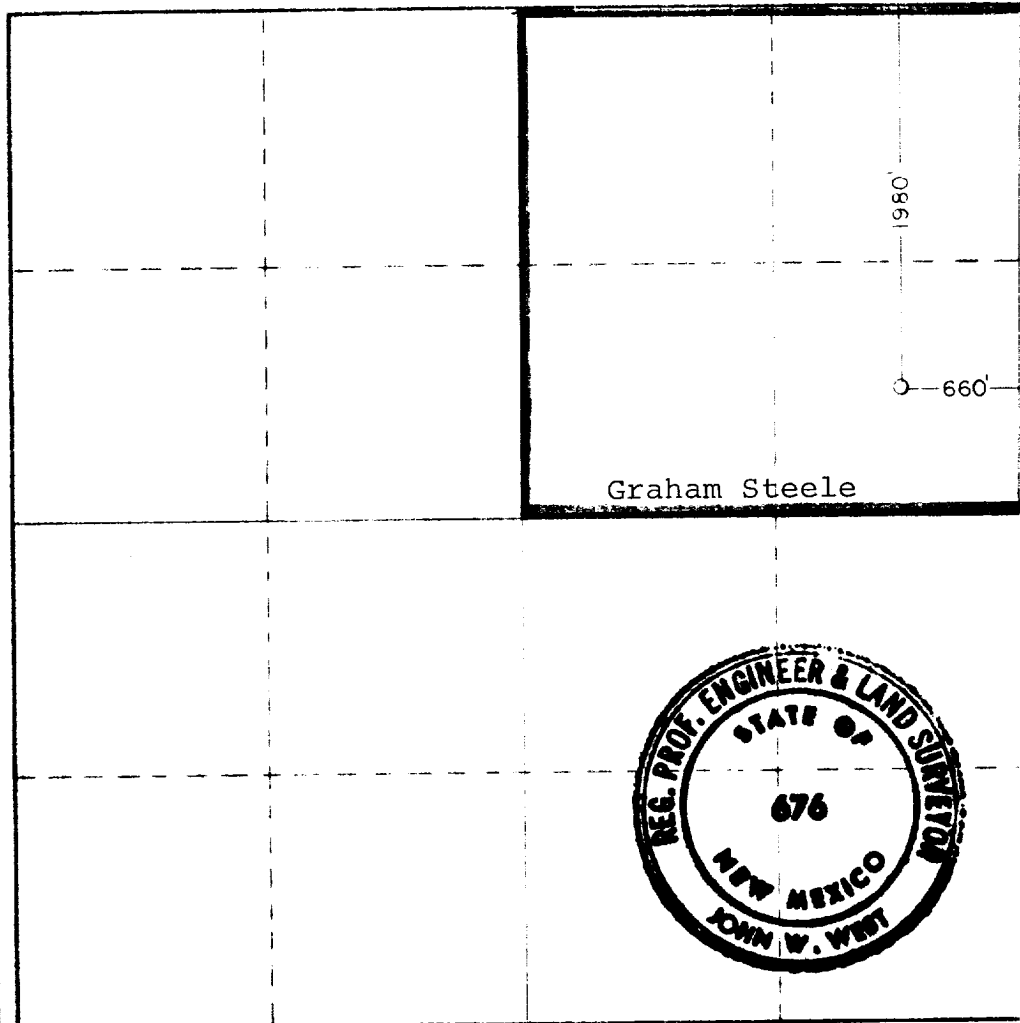
Operator Energy Resources Oil & Gas Corp.			Lease G. Steele		Well No. 1-45
Tract Letter H	Section 15	Township 2 South	Range 23 East	County De Baca	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the North line and 660 feet from the East line </div>					
Ground Level Elev. 4076.7'	Producing Formation ABO	Well Name WILDCAT		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patrick A. Romero
Name

Position

Energy Resources O & G Corp

Company

12-8-81

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Nov. 24, 1981

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6063
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

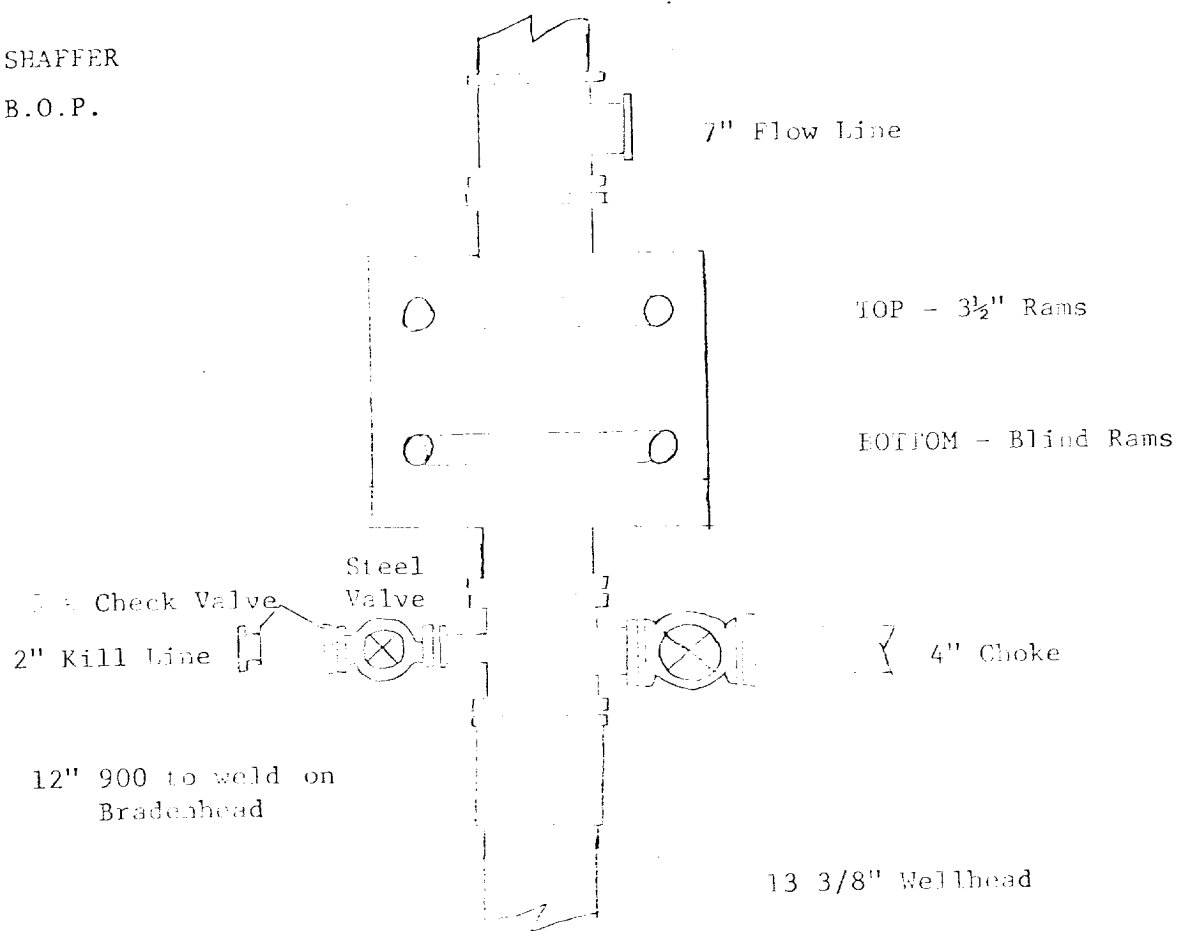


Energy Resources Oil & Gas

EXHIBIT C

TYPE 39 SHAFFER

12" 900 B.O.P.



2" Standard Ball plug

2" Standard 2/2000# Ball Valve



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

December 11, 1981

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

Energy Resources Oil & Gas Corporation
Two Energy Square, Suite 700
4849 Greenville Avenue
Dallas, Tx 75206

Re: G Steele 15 #1
Unit-H, Sec. 15-T2S-R23E
DeBaca County, NM

Gentlemen:

We are returning the enclosed Form C-101 on the subject well for additional information.

Would you please show the production string of casing along with the cement program? We also need the BOP program.

(In DeBaca County our current rules for a gas well calls for a forty (40) acre spacing, however they are in the process of changing this to 160 acres. With this change already in progress we will accept this C-102 and send it back only if the new rule is not adopted.)

If you have any questions concerning this matter please feel free to call me.

Sincerely yours,

Mike Williams
Mike Williams
Oil & Gas Inspector

MW:jw
Encl: