

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-101
Revised 10-1-79

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Energy Resources Oil & Gas Corp.	8. Farm or Lease Name Grayum Steele 15
Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Texas 75206	9. Well No. 1 - 15
Location of Well UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 15 TOWNSHIP 2 - S RANGE 23 - E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Also
15. Elevation (Show whether DF, RT, CR, etc.) 4076' GL; 4086 KB.	12. County Debaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 1/8/82. Drilled hole to depth of 364' in San Andres dol. Dev 364' - 1/2". PU & ran notched guide shoe, insert float in collar of 1st. jt., and a total of 9 jts. 13-3/8" OD, 54.5#, J-55, STC, new casing (string length 357.44') and set at 355' KB. Lock welded shoe to 1st. jt., and 1st. jt. to 2nd. jt. Centralized bottom 3 jts and on collar of 2nd. to last jt. Dowell M & P 150 sx of Cl "C" neat cement (14.8 ppg) followed by 200 sx. of Cl "C" cement w/ 2% COL & 1/4# flocele/sx (14.8 ppg). Displaced cmt. and plug w/49 BFW. PD @ 5:40 PM 1/10/82. Pressured up on plug for 3 mins. Released pressure, Plug held OK. Circ. approx 1+ sx cmt to surface following cmt stringers. WOC 24 hrs. GIH w 12-1/4" bit and tagged TOC at 284'. On 1/12/82, closed pipe rams and pressure tested BOP & Casing to 800 psi surface pressure for 30 mins. Held OK. Started drilling out cmt. at 10:30 AM 1/12/82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by John A. Sheldon TITLE Consultant DATE 1/27/82

by Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 2 1982

CONDITIONS OF APPROVAL, IF ANY: