

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 29 1982

Form C-103  
Revised 10-1-79

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OPERATOR	1

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Grayum Steele 15
9. Well No. 1 45
10. Field and Pool, or Wildcat Wildcat 2b
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Energy Resources Oil & Gas Corp.		
Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Tx. 75206		
Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>2 - S</u> RANGE <u>23 - E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

4076' GL; 4086' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 1391' in Yesso dolo. Dev 1391' - 1/2°. PU & ran Dowell guide shoe, float collar 1 jt. up and 33 full jts and 1 landing jt of 8-5/8" Od, 24#, J-55, STC new casing (string length 1400.13') and set at 1390' KB. Lock welded shoe to 1st. jt., 1st. jt to float collar, float collar to 2nd. jt. Welded 2" X 1/4" stap steel around 1st & 2nd jts approx. 5 ft. up from bottom of ea. jt. Centralized bottom 3 jts w/4 centralizers. Dowell pumped 50 bbl. LCM pill ahead of cement. M & P 450 sx. 65/35 pozmix cmt w/ 4% gel and 1/4# flocele/sx (12.8 ppg) followed by 300 sx Cl "C" w/ 2% CCL and 1/4# flocele/sx (14.8 ppg). Displaced cmt and plug w/ 86.4 BFW. PD @ 5.45PM 1/17/82. Bumped plug w/1000 psi/150 psi. Held pressure for 3 mins. Plug held OK. Circulated approximately 50+ sx cmt to surface. WOC and nipples up 54.25 hrs. GIH w/7-7/8" bit to TOC 1351'. Closed pipe rams and tested casing to 900 psi. Held OK for 30 mins. Blew hole dry and drilled cement and float equip. with air. Started drilling cmt at 1:00 AM 1/19/82 and formation at 3:00 AM 1/19/82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John A. Sheldon TITLE Consultant DATE 1/27/82

Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 2 1982

CONDITIONS OF APPROVAL, IF ANY: