

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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JAN 29 1982

O. C. O.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Grayum Steele 15
9. Well No. 1 # 15
10. Field and Pool, or Wildcat Wildcat Abo
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

DIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER
Name of Operator Energy Resources Oil & Gas Corp.		
Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Texas 75206		
Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 2 - S RANGE 23 - E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

4076' GL; 4086' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

OTHER ☐ Plug back for Production Test of
San Andres zone - W. O. Completion Unit

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to depth of 3937' in Wolfcamp section with air. Hole became moist near TD. Shut down air drilling operations after losing dust returns - samples balling up. Ran Schlumberger GR-cal-Comp "Dns" - Count rate "N" log and dual induction log in open hole. Fluid level 3800'. Hole Dev's: 1877' - 1/4°; 2377' - 1°; 3937' - 1°. Checked w/Commission for plug back requirements. 100 ft. plugs at base of Abo (near TD), at top of Abo, and 50 ft. in and out of intermediate casing depth. Went in hole with drill pipe from derrick and racks to near total depth. Dowell mixed and pumped 250 bbls of drilling mud and loaded hole. Dowell mixed and pumped C1 "H" cement plugs at the following depths:

1st plug: 35 sx C1 "H" fr. 3908 - 3808'

2nd plug: 35 sx C1 "H" fr. 3088 - 2988'

3rd plug: 35 sx C1 "H" fr. 1442 - 1342'

Last plug down at 5:45PM 1/24/82. Released drilling rig at 11:00PM 1/24/82. Tacked plate on 8-5/8" casing collar in cellar to protect hole. Operations temp. abandoned, waiting on Completion Unit to production Test San Andres zone behind pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John A. Sheldon TITLE Consultant DATE 1/28/82

MA Williams TITLE OIL AND GAS INSPECTOR DATE FEB 2 1982

CONDITIONS OF APPROVAL, IF ANY: