DEDON OF THE OF A VIOLENCE OF THE OFFI		001000011000	(NA) (D.43/1/2)	5 A L		-20029
VERGY AND MINERALS DEPAR	THEMTE C	CONSERVATION P. O. BOX 20	DÇ	CE,	Form C-101 Revised 10-1-	ŕ
DISTRIBUTION	501	P, O, BOX 20 NTA FE, NEW ME	, a a		SA. Italicate Ty	
SANTALE	3//	41 X 1 G, 14 G 54 1010			ATATA [	,
FILE	1-1		חבני	28 1981	5. State OIL & C	
LAND DEFICE	-		0	C. D.	1:	
000000000000000000000000000000000000000	-			- •	MITTIN	1111111111
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, (	OR PLUG BAC	CHICE		
. Type of Hork					7. Unit Agreem	rot Poime
DRILL X		DEEPEN [	P	LUG BACK		*******************************
. Type of Well			SINGLE [	NEITHE	8. Farm or Leas	
Name of Operator	OTHER		SINGLE X	NULTIPLE TONE	Carter 9. Well No.	
Energy Resources O	il & Gas Cornors	ution			9. 110.	
Address of Operator	ii a das corpora	1011			10. Field and F	ecl. or Wildest
Two Energy Square, 4849 Greenville Ave., Suite 700, Dallas, TX 75206					∀ Wildcat Abo	
	H C LOC	<del></del>			1777777	
UNIT LETTE	H LOC	ATEO 1900 F	LE" FR TAL	MC2 CINC		
ь 660 кет гвом	THE North LIFE	rofst. 19 to	we. IS ecc	. 23Е кмен		
MALLINI				HHANT THE	11. County	
					DeBaca	
			. Proposed U pth	į.	11 20	. Retary o. C.T.
. Elevations (a how whether his,			5500 '	<u> </u>		Rotary
4331 ' GL	RIANTE	Stotus Plug. Bond   2	Pace Drilli	ora Co	1	ate Work will stout
7331 QL	Dianket	3t. wide	race Drilli	ng co.	reb.	1, 1982
•	P	ROPOSED CASING AND	CEMENT PROGRA	AM		•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING CE	PTH ISACKS OF	F OFMELST	EST. TOP
17-1/2"	13-3/8"	54.5	400'+	200 sx		Circulated
12-1/4"	8-5/8"	24	1500'+	765 sx		Circulated
7-7/8"	4-1/2"	10.5	5500'+	600 sx		_
l	ļ		1	l	i	
B.O.P Exhibit '	'C" attached.					
			1001			,
The well will spud cement circulated t	with 1/-1/2" bi to surface.	t and drilled t	.0 400' <u>+</u> . 3	Surtace casi	ng will be	run and
B.O.P. will be ins	talled on the l	3-3/8" and tost	od to 1000#	A 10 1//II	holo will	ho duilled
to 1500' <u>+</u> . Casing	will be run and	rement circula	ted or arous	. A 12-1/4 ted	note with	be drifted
<u>.</u> ousting	Will be full alla	·	cca or grou	ceu.		
B.O.P. will be inst valent of 10# mud (	called on the 8- 100# psi above	5/8" and tested 8.8-9.0# mud).	to 1000#.	The shoe wi	ll be teste	ed to equi-
•						
				APERIYAL V	ALID TOR 18	RO DAYS
					GIRES 7-	
					DRILLI I S UNI	
						•
ABOVE SPACE DESCRIBE PRO	DPDSED PROGRAM: IF F	ROPOSAL IS TO DEEPEN OR	PLUG BACK, SIVE D	ATA ON PRESENT FRO	DUCTIVE TONE AND	PROPOSED NEW PROD
reby certify that the information	a shore is true and comp	icte to the best of my kn	pwledge and bellef			
1/1 1/1/	4				10.01	01
red Kake I D. V.	Dere	Title_Operation	s Manager		Date 12-21-	. <b>∀</b> I
(This space for S	sote (sej					
m. 11	1 11		- n a / n - n m m か 和 / N / S - m		1	AN 4 1982
PROVED BY HUBBLE	Mean	TITLE 37 AST	gas inspects	1 <i>9</i> 2	JATE	AN 4 1982

COLLIONS OF APPROVAL, IF ANYL

## IN A MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

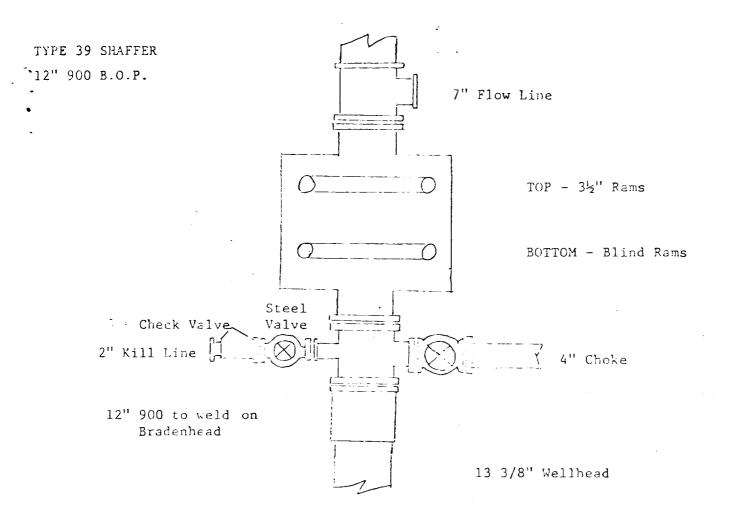
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Energy Resources Oil & Gas Corp. Carter 19 1 Unit Letter Township Ronge County 1 South 23 East De Baca Actual Footage Location of Well: 1980 West 660 feet from the North line and feet from the line Ground Level Elev. Producing Formation Field rated Acreage: Abo Wildcat 4331 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No. If answer is "yes" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1980' rained herein is true and complete to the st of my knowledge and belief. Robert D. Bocell Operations Manager Energy Resources 0il & Gas Corp. 12-21-81 I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief STOTERED LAND Cate Surveyed Dec. . **1**7. 1981 Registered Professional Engineer 1320 1680

1000

Ronald J Eidenn

Energy Resources Oil & Gas\_ 1 Carter 19, Sec. 19, T1S, R2 DeBaca County, New Mexico



- 2" Standard Ball plug
- 2" Standard 2/2000# Ball Valve