

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 11 1982

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

O. L. D.
ARTESIAN OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☐ WELL GAS ☒ WELL OTHER ☐

Name of Operator

Energy Resources Oil & Gas Corp.

Address of Operator

Two Energy Square - Suite 700
4849 Greenville Ave., Dallas, Texas 75206

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 2 S RANGE 22 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4346'GL; 4356'KB

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Diamond "L" Ranch 10

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Also

12. County

Debaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 3:30PM - 1/28/82. Drilled hole to depth of 400' in San Andres dolo. PU & ran notched Texas pattern guide shoe and 11 jts of 13-3/8" OD 54.5# J-55 STC new casing and set at 398' KB. Installed insert float w/flapper valve in collar of shoe joint - at 386' KB. Centralized bottom 3 jts. and collar of 2nd. - to - last jt. Dowell cemented w/ 200 sx. Class "C" cement w/ 1/4# flocele /sx followed by 200 sx Class "C" w/ 2 % CCL (slurry wt 14.8 ppg). Displaced cement and plug w/ 70 bbls. fresh water. PD at 3:00 PM - 2/3/82. Circulated over 100 sx cement to surface. WOC 19 1/2 hrs. Tested BOP & casing w/ 800 psi surface pressure. Held pressure for 30 mins. Held OK. Started drilling out cement 23 hrs after time of plug down.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Consultant

DATE

2/6/82

APPROVED BY

TITLE

OIL AND GAS DIVISION

DATE

FEB 16 1982

CONDITIONS OF APPROVAL, IF ANY: