

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	1

FEB 12 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Diamond "I" Ranch 10
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Energy Resources Oil & Gas Corp.		
Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Texas 75206		
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 2 - S RANGE 22 - E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)
4346'GL; 4356'KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started drilling out under surface casing at 3:00 PM - 2/4/82. Drilled a 12-1/4" hole to depth of 1175', penetrating 25' of Yeso dolomite. PU & ran cement guide shoe and 28 jts. of 8-5/8" OD 24# J-55 STC new casing and set at 1173' KB. Insert float w/ flapper valve installed in collar of 1st. jt. at 1131' KB. Centralized bottom 3 jts. Dowell cemented w/ 450 sx of 65/35 Pozmix cement w/ 4% gel & 1/4# flocele/sx (slurry wt. 12.75 ppg) followed by 200 sx of Class "C" cement w/ 2% CCL & 1/4# flocele/sx (slurry wt. 14.8 ppg). Displaced cement & plug w/ 72 bbls. brine water. PD at 7:33 PM - 2/8/82. Circulated 106 sx cement to surface. WOC 19 1/2 hrs. GIH w/ 7-7/8" bit, drill collars and drill pipe. Closed rams and tested BOP & casing to 800 psi. surface pressure for 30 mins. Held OK. Started drilling cement in 20 hrs from time of plug down. Started drilling formation out under intermediate shoe at 5:30 PM - 2/9/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Sheldon TITLE Consultant DATE 2/10/82
APPROVED BY M. H. Wilkerson TITLE Oil and Gas Division DATE FEB 16 1982
CONDITIONS OF APPROVAL, IF ANY: