

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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APR 2 1982

O.C.I.
ARTESIAN OIL

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mason Trustee "7"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Energy Resources Oil & Gas Corp.		
Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Texas 75206		
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 1-S RANGE 25-E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

4189'GL - 4199'KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40 ft and cemented in w/ ready mix.
 Spudded 17-1/2" hole at 9:30 AM - 3/26/82. Air and mist drilled hole to depth of 424'KB.
 PU & ran notched Tex. pattern guide shoe and 11 jts. 13-3/8" OD 54.5# J-55 STC new csg.
 and set at 412'KB. Installed insert float valve in collar of 1st jt. and centralized
 bottom 3 jts. Lockwelded shoe to 1st jt. and 1st jt. to 2nd. jt. Halliburton M & P
 250 sx Cl "C" cement (14.8 ppg) followed by 100 sx. Cl. "C" with 2% CCL (14.8 ppg).
 Displaced plug and cement w/ 58BFW. PD @ 5:30 AM - 3/28/82. Plug held OK. Did not
 circulate cement to surface. Ran 1" tbg in hole after 7 hrs WOC, finding TOC @ 128'.
 Halliburton M & P 100sx Cl "C" cement (14.8#) down 1" tbg, circulating est. 10+ sx to
 surface. Job over 1:30 PM - 3/28/82. WOC 29 1/2 hrs. Tested BOP and casing to 600+ psi
 for 30 mins (surface pressure). Held OK. Started drilling cement @ 4:30 AM - 3/30/82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY John A. Sheldon TITLE Field Consultant DATE 4/15/82APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: