

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

APR 28 1982

Form C-103
Revised 10-1-79

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Energy Resources Oil & Gas Corp. /	8. Farm or Lease Name Mason Trustee "7"
Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Texas 75206	9. Well No. 1
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 1-S RANGE 25 - E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4189'GL - 4199'KB	12. County DeBaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

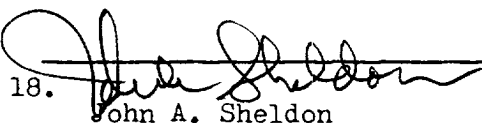
Spudded 11" hole under surface casing at 5:30 AM - 3/30/82. Air and mist drilled hole to 775', making too much water. Aerated drilling the 11" hole fr. 775 - 1329'. A "heaving" zone penetrated @ 1209' and grabbing the drill collar portion of the string during connections became too troublesome. Mudded up at 1329' with out getting returns. FL approx. 90'. Mixed & pumped more than system volume in high vis - high LCM pills in attempting to gain circulation. Pulled out of hole w/drill string and stood back BHA with 20,000# drag at approx 441'. WIH w/DP to 427'. Halliburton M & P 3 cement plugs - 200, 100 & 100 sx, respectively consisting of C1 "C" w/ 5# gilsonite/sx, 1/4# flocele/sx & 2% CCL. 3 hrs WOC between plugs. FL after 1st two plugs 70' and TOC 458'. After the third plug, FL 70' and TOC 396'. WOC 3 hrs. Halliburton M & P 4th plug consisting of 200 sx of C1 "C" - Thickset (14.2 ppg) and spotted at 365'. WOC 3 hrs. FL 28' and TOC 175'. WOC 11 1/2 hrs. Drld cement fr. 175 - 472'. Circ hole at 475' w/90% returns. Drilled 11" hole w/mud from 1329 to 2000', latter in Yeso dolomite. Ran open hole logs. PU & ran notched Tex. pattern guide shoe and 48 jts 8-5/8" OD 24# J-55 STC new csg and set @ 1991'KB. Installed insert float valve in collar of 1st jt. Spot welded shoe to 1st jt. and 1st jt. to 2nd jt. Centralized bottom 3 jts. Halliburton M & P 750 sx of Howco Lite (12.7 ppg) followed by 500 sx C1 "C" cmt w/ 2% CCL (14.8 ppg). PD at 7:30 AM - 4/9/82. Did not circulate cmt to surface. Good returns thru-out. WOC 5 1/2 hrs. Ran 1" tbg in hole to approx. 57', tagging sticky cmt. Halliburton M & P 85 sx. C1 "C" neat cmt,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by John A. Sheldon TITLE Field Consultant DATE 4/15/82by Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY:

getting temp. returns of cmt to surface at approx 20 sx. pumped and again in a few minutes pumping, circulating est 50+ sx. to surface. Job over 2:00 PM - 4/9/82. WOC 12 hrs. Pressure tested BOP and casing to 800 psi surface pressure for 30 mins. Held OK. GIH to TOC 1940'. Started drilling cement at 3:15 AM 4/10/82.

18. 

John A. Sheldon

505 - 622 -5438

Field Consultant

4/15/82