

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

APR 28 1982

O. C. D.

ARTESIA, OFFICE

1. DATE RECEIVED		
2. DISTRIBUTION		
3. SANTA FE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
5. U.S.O.S.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. LAND OFFICE	<input type="checkbox"/>	<input type="checkbox"/>
7. OPERATOR	<input type="checkbox"/>	<input type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - C-101" FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Energy Resources Oil & Gas Corp.	8. Form or Lease Name Mason Trustee "7"
3. Address of Operator Two Energy Square - Suite 700 4849 Greenville Ave., Dallas, Texas 75206	9. Well No. 1
4. Location of Well F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 7 TOWNSHIP 1 - S RANGE 25 - E	10. Field and Pool, or Wildcat Wildcat 21-
11. Elevation (Show whether DF, RT, GR, etc.) 4189'GL - 4199'KB	12. County DeBaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. OPEN REMEDIAL WORK <input type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>	3. REMEDIAL WORK <input type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. ORABLY ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPHS. <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
9. OR ALTER CASING <input type="checkbox"/>	10. OTHER <input type="checkbox"/>	11. CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7-7/8" hole under intermediate csg at 5:00 AM - 4/10/82. Air drilled (dusting) hole to a depth of 5150'. After extensive down time cooling & repairing rig brakes, Contractor reported the hole to be getting "wet". The drill string was pulled to top of Abo (3500') and the hole was loaded with a premixed pill of salt base - low water loss mud. The drill string was tripped out to check the bit and tripped back into the hole to an apparent tight spot or top of fill found at depth 4685' KB. The mud system was conditioned and it was attempted to wash back to bottom for drilling ahead. The hole was washed and reamed fr. 4685 - 4750' KB (drils meas.) for a period of 9+ days (4/12 - 4/22) inclusive of 3 days down time, repairing rig and pumps and W.O. parts. In view of the condition of the rig and inadequacy of the mud pumps in moving volume, the operator decided to run open hole logs and evaluate the Abo section and that part of the Permo-Penn penetrated in the wash down attempt. Schlumberger ran open hole logs on 4/21 - 4/22, reaching WLTD 4656' KB. The operator requested permission fr. NMOCC to P & A the well. The hole was P & A by Halliburton on 4/22 & 4/23/82 as follows:

Plug No. 1 - 45 sx Cl "C" (14.8ppg) spotted @ 4350 - 4250' (base of Abo).
 Plug No. 2 - 35 sx Cl "C" (14.8ppg) spotted @ 3450 - 3350' (top of Abo).
 Plug No. 3 - 50 sx Cl "C" (14.8ppg) spotted @ 2040 - 1850' (base if int. csg).
 WOC 3 hrs. Tagged top of plug, sticky cmt @ 1885' (fell 30+').
 Plug No. 4 - 10 sx Cl "C" (14.8ppg) spotted @ 1885 - 1850' (added to Plug No. 3).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John A. Sheldon

TITLE

Field Consultant

DATE

4/26/82

ED BY

TITLE

DATE

TIONS OF APPROVAL, IF ANY:

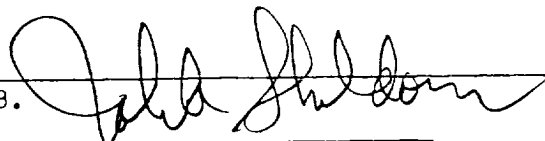
Posted FD-2
5-28-82
P+A

Plug No. 5 - 35 sx C1 "C" (14.8ppg) spotted @ 450 - 350' (base of surf in int csg).

Surface plug - Pace rig crew place an approx 15 sx plug near surface in the 8-5/8" casing stub, looking up in cellar.

Pace rig was released at 10:00 AM 4/23/82. Subsequent arrangements were made for a contract welder to weld a dry hole marker on top of the 8-5/8" csg stub in the cellar, sized 4-1/2"OD X 4 to 5 ft. length and with proper identification.

18.



Field Consultant

4/26/82

John A. Sheldon
505 - 622 - 5438