

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE	✓	FILE	✓
U.S.G.S.	✓	LAND OFFICE	✓
OPERATOR	✓		

1. TYPE OF WELL Oil ☒ WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator Energy Resources Oil & Gas Corp.

4. Address of Operator Two Energy Square - Suite "700"
4849 Greenville Ave., Dallas, Texas 75206

5. Location of Well

6. DATE OF WELL F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 7 TWP. 1-S RGE. 25-E NMPM

7. Date Spudded 3/26/82 16. Date T.D. Reached 4/12/82 17. Date Compl. (Ready to Prod.) P & A 4/23/82 18. Elevations (DF, RKB, RT, GR, etc.) 4189'GL; 4199'KB 19. Elev. Casinghead -

20. Total Depth 5150' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 5150' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Schlumberger GR-Cal-Comp Dns-"N" & GR-Cal-Dual LL- Micro SFL Logs 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Ready mix - Vol unknown	None
13-3/8"	54.5#	412'	17-1/2"	450 sx Cl "C"	None
8-5/8"	24.0#	1991'	11"	1335 sx Howco Lt & Cl "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Curr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. Sheldon TITLE Field Consultant DATE 4/27/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>710'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>1470'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3502'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4302'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>No Shows</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>365</u> to <u>390</u> feet	<u>Sli Brackish</u>
No. 2, from <u>454</u> to <u>560</u> feet	<u>Sli Brackish 4124'</u>
No. 3, from <u>638</u> to <u>744</u> feet	<u>20,000 ppm + Cls</u>
No. 4, from _____ to _____ feet	<u>When mist drlg Zones 2 & 3</u>

FORMATION RECORD (Attach additional sheets if necessary) together, flowed 400+ bbl water per hour.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Anh, gyp, rd sh & ss.				
400	764	364	Anh, gyp, rd bds & ss.				
764	1470	706	Anh, dol and strgrs of rd sh & ss.				
1470	1580	110	Glor ss.				
1580	1800	220	Dol, rd sh & rd ss.				
1800	1950	150	Anh, dol, rd sh & rd ss.				
1950	2000	50	Dol w/ tr ss.				
2000	3502	1502	Anh, dol, salt, rd sh & rd ss.				
3502	4302	800	Rd sh & ss.				
4302	5150	848	Anh, Ls, rd & gy sh & ss.				