

DEC 28 1981

O. C. D.

ARTESIA OFFICE

Form C-101  
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

White's Draw 10

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Abo

12. County

DeBaca

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

2. Type of Well

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

3. Name of Operator

Energy Resources Oil &amp; Gas Corporation

4. Address of Operator

Two Energy Square, 4849 Greenville Ave., #700, Dallas, TX 75206

5. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE

6. NO. 660

FEET FROM THE East LINE OF SEC. 10 TWP. 1S RGE. 22E NE 1/4

19. Proposed Depth

5500'

19A. Formation

Abo

20. Rotary or C.T.

Rotary

1. Elevations (Show whether D.R., K., etc.)

4446' G.L.

21A. Kind &amp; Status Plug. Bond

Blanket-Effective

21B. Drilling Contractor

Pace Drilling Co.

22. Approx. Date Work will start

April 1, 1982

3.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5	400'+	200 sx C1 "C"	Circulated
12-1/4"	8-5/8"	24	1500'+	765 sx C1 "C"	Circulated
7-7/8"	4-1/2"	10.5	5500'+	600 sx CL "H"	-

B.O.P. - Exhibit "C" attached.

The well will spud with 17-1/2" bit and drill to 400'±. Surface casing will be run and cement circulated to surface.

B.O.P. will be installed on the 13-3/8" and tested to 1000#. A 12-1/2" hole will be drilled to 1500' ±. Casing will be run and cement circulated or grouted.

B.O.P. will installed on the 8-5/8" and tested to 1000#. The shoe will be tested to equivalent of 10.0# mud (100# psi above 8.8-9.0# mud)

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-4-82  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert D. Boccard Title Operations Manager Date 12-21-81

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 4 1982

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

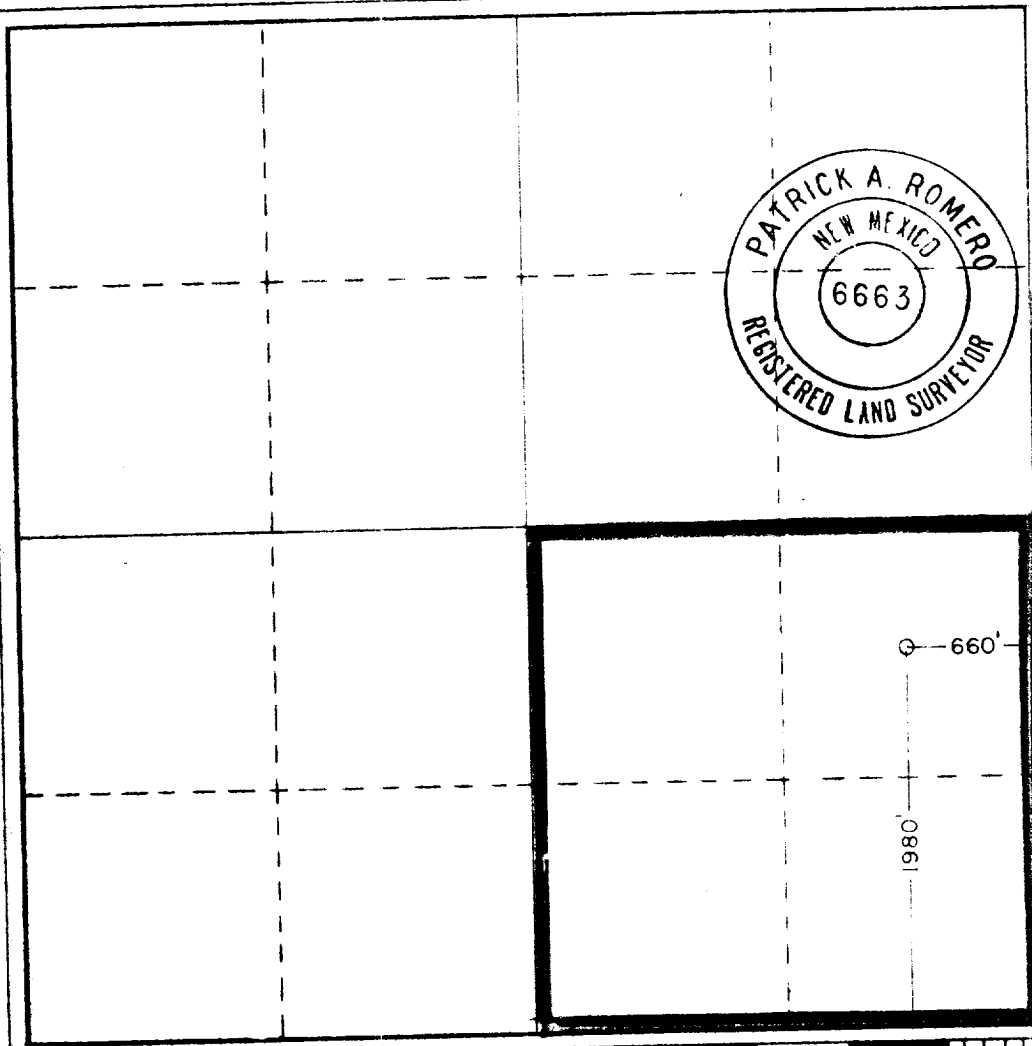
Operator <b>Energy Resources Oil &amp; Gas Corp.</b>		Lease <b>White's Draw 10</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>10</b>	Township <b>1 South</b>	Range <b>22 East</b>	County <b>De Baca</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4446</b>	Producing Formation <b>Alto</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☒ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert D. Bocell*  
\_\_\_\_\_  
Name

**Robert D. Bocell**  
\_\_\_\_\_  
Position

**Operations Manager**  
\_\_\_\_\_  
Company

**Energy Resources Oil & Gas Corp.**  
\_\_\_\_\_  
Date

**12-21-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Dec. 17, 1981**

Registered Professional Engineer  
and/or Land Surveyor

*Patrick A. Romero*  
\_\_\_\_\_  
Signature

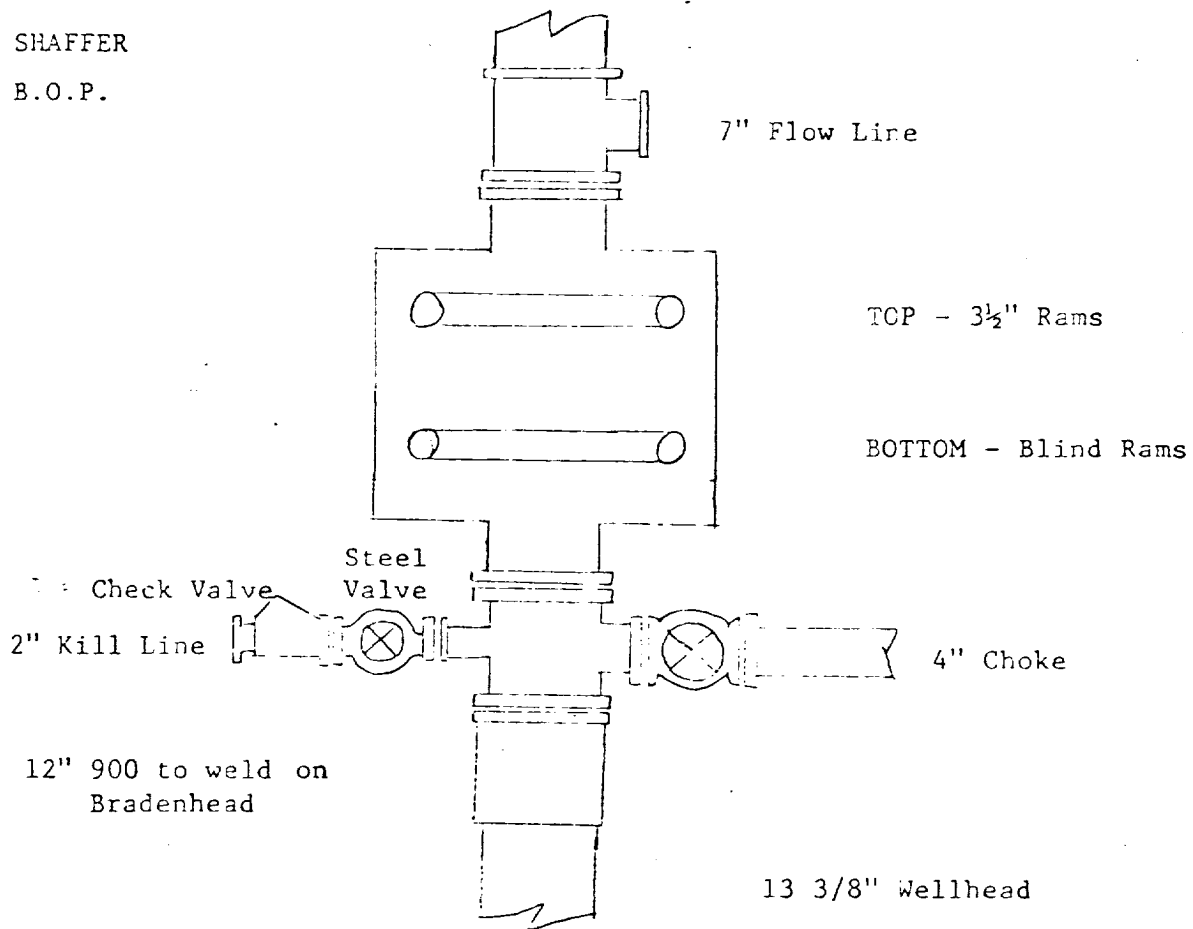
Certificate No.	<b>JOHN W. WEST</b>	<b>676</b>
	<b>PATRICK A. ROMERO</b>	<b>6663</b>
	<b>Ronald J. Eidson</b>	<b>3239</b>

Energy Resources Oil & Gas  
 #1 White's Draw 10, Sec. 10,  
 T1S, R22E, DeBaca County, New  
 Mexico

Exhibit "C"

TYPE 39 SHAFFER

12" 900 B.O.P.



2" Standard Ball plug

2" Standard 2/2000# Ball Valve