

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501 APR 15 1982

Form C-103  
Revised 10-1-78

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.  
ARTES A. OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Magnatex Corporation		8. Farm or Lease Name Key
3. Address of Operator 405 One Marienfeld Place, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 24 RANGE 20E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4784 GL		12. County DeBaca

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-82 Commenced drilling operations.

4-24-82 Set 8-5/8", 23# 8rd, ST&C csg @900'. Cmt'd w/300 sx lite w/2% CaCl<sub>2</sub>, 1/4# flocel & 300 sx Cl "C" w/2% CaCl<sub>2</sub>, 1/4# flocel. Bumped plug @ 9:10 am. Cmt did not cir. TOC by temp surr 510'. Ran dwn backside of 8-5/8" w/1" tbg, tagged TOC at 554'. Pmpd 75 sx Cl "C" w/2% CaCl<sub>2</sub>, pulled up out of cmt & waited 2 hrs, tagged TOC @ 472'.

4-25-82 Repeated backside stages a total of 8 times w/800 sx total to bring cmt to sur. Press tstd csg to 1,000 psi, held for 30 min w/no decrease. Strtd drlg out @ 7:15 pm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Matt Doffer TITLE Petroleum Engineer DATE April 26, 1982

APPROVED BY M. L. Walker TITLE OIL AND GAS INSPECTOR DATE MAY 3 1982