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P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

FEB 8 1982

5A. Indicate Type of Lease  
STATE ☐ FCC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Form or Lease Name Key
2. Name of Operator Magnatex Corporation		9. Well No. 1
3. Address of Operator One Marienfeld Place, Suite 405, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat <i>abo.</i>
4. Location of Well UNIT LETTER <i>F</i> LOCATED 990' FEET FROM THE South LINE AND 990' FEET FROM THE East LINE OF SEC. 35 TWP. 25 RGE. 20E NMPM		12. County DeBaca
19. Proposed Depth 4,000'		19A. Formation ABO
20. Rotary or C.T. Rotary		
21. Elevations (show whether DT, RT, etc.) 4784' GL	21A. Kind & Status Plug. Bond One well-Filed	21B. Drilling Contractor Salazar Brothers Drlg.
22. Approx. Date Work will start February 10, 1982		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48.0	400'	420	Circulate
12-1/4	8-5/8	24.0	1500'	635	Circulate
7-7/8	4-1/2	10.5	4000'	520	2000'

Drill to 1500' with fresh water gell system. Drill out of 8-5/8" with 10# brine, gell up before top of ABO and drill to TD.

Blowout Preventor Program:

1-10" 600 series Schafer 2,000 psi rate BOP. Hydraulic closing unit controls located at drillers station and also 60' away from wellhead. BOP to be tested before drilling out of 400' surface and 1500' intermediate pipe.

APPROVAL VALID FOR 180 DAYS  
PERMIT NO. 8-8-82  
LATEST DRILL UNDERWAY

*Handwritten:*  
APR 12 1982  
2-12-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Matthew A. Doffner Title Petroleum Engineer Date January 21, 1982

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 8 1982

CONDITIONS OF APPROVAL, IF ANY:

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FEB 5 1982

C. C. D.  
ARTIFICIAL OFFICE

All distances must be from the outer boundaries of the Section.

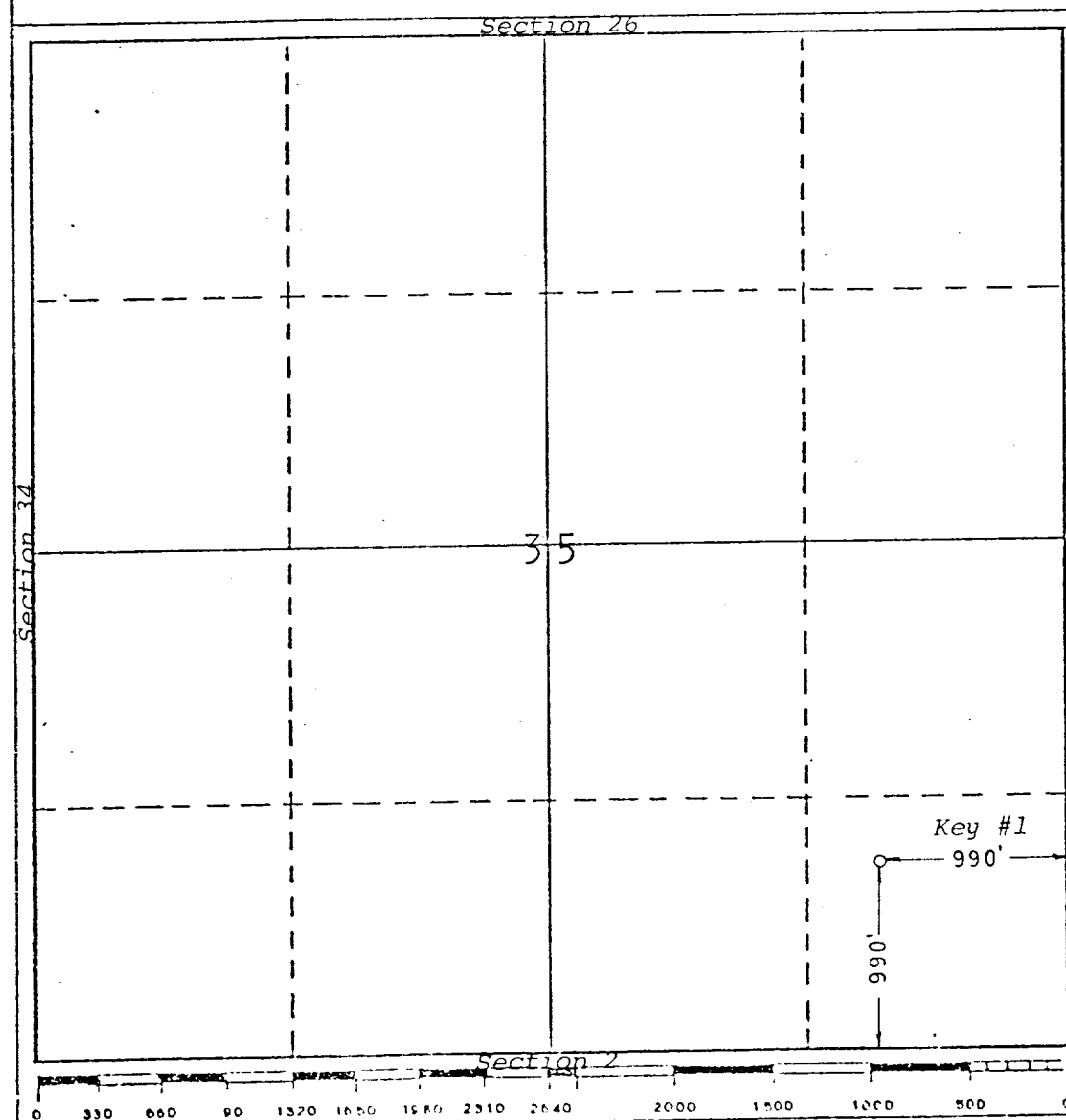
Operator <b>Magnatex Corporation</b>		Lease <b>Key</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>35</b>	Township <b>2 South</b>	Range <b>20 East</b>	County <b>DeBaca</b>
Actual Footage Location of Well:				
<b>990</b> feet from the <b>South</b> line and		<b>990</b> feet from the <b>East</b> line		
Ground Level Elev. <b>4784'</b>	Producing Formation <b>No</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**Matt A. Doffer, P. E.**

Name

**Petroleum Engineer**

Position

**Magnatex Corporation**

Company

**January 21, 1982**

Date

*Matt A. Doffer*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**January 18-19, 1982**

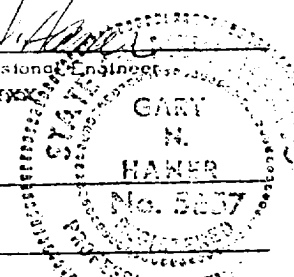
Date Surveyed

*[Signature]*  
Registered Professional Engineer

~~XXXX XXXXXXXXXX~~

**5657**

Certificate No.





*Magnatex Industries, Inc.*

ONE MARIENFELD PLACE, SUITE 405  
MIDLAND, TEXAS 79701

PHONE  
(915) 682-5263

February 3, 1982

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FEB 5 1982

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210

O. C. D.  
ARTESIA OFFICE

Attention Mr. W. A. Gressett, Supervisor, District II

Re: Key #1-P-35-25-20  
DeBaca County, New Mexico

Dear Mr. Gressett:

We have now supplied on the enclosed forms C-101 and C-102, the additional information which you requested in your letter of January 26, 1982. Mrs. Diane Richardson of your Santa Fe office informed me that bond approval is forthcoming and that she would be sending you a copy of same. One other change should be noted, that being the name of the well should be the #1 Key well. This change has been reflected on the enclosed forms.

If you have any further questions or desire any additional information, please do not hesitate to call.

Yours very truly,

Marc Perkins  
Land Manager

MP:kf

Enclosures



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

January 26, 1982

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

P.O. DRAWER 00  
ARTESIA, NEW MEXICO 88210  
(505) 748-1283

Magnatex Corporation  
One Marienfeld Place, Suite 405  
Midland, Texas 79701

Re: William Key  
#1-P-35-25-20  
De Baca County, New Mexico

Gentlemen:

We are returning the enclosed Forms C-101 and Form C-102  
on the subject well for additional information.

Please show your Blowout Preventer Program on Form C-101  
and sign Form C-102.

Further, to date this office has no record of your Bond  
which must be approved by our Santa Fe office prior to  
processing the Permit to Drill.

If you have any questions concerning this matter, please  
feel free to call upon me.

Sincerely,

W.A. Gressett  
Supervisor, District II

WAG:mm

encl.

*2500<sup>00</sup> well Bond approved. 2-3-82  
magnatex Industries Inc.  
9905-9900 35-25-200 5000'*