

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

JUL 19 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Imple "L" Petroleum Inc. ✓

Address of Operator  
Route 3, Box 329 Big Spring, Texas 79720

Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West THE LINE, SECTION 9 TOWNSHIP 1 South RANGE 22 E. NMPM.

JUL 27 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Whites Valley

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat San Andres

11. County  
DeBaca

15. Elevation (Show whether F.F., RT., GR., etc.)  
4432 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	SEQUENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

303 feet of 8 5/8" casing was set for surface pipe. ( 24 # per ft. A.P.I.)  
7-9-82 100 sacks cement was circulated by Denton Oil Well Cementing Co. Job was finished at 12:15 P.M. Cement was circulated to surface .  
7-10-82 - Well allowed to set.  
7-11-82 Bit was changed to 7 7/8" and drilled remaining cement out of casing. Baled remaining water out of hole and hole was baled dry. Cement job was satisfactory. 7-15-82 - We are now down to 372'

KIND OF CEMENT USED - CLASS C NO ADDITIVE  
AMOUNT OF CEMENT PUMPED - 100 SACKS  
WOC TIME - 42 HOURS  
GRADE OF CASING - J-55 1500 # TEST 24 # per ft. API

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeffrey L. Jones TITLE Secretary-Treasurer DATE 7-15-82  
PROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 28 1982  
CONDITIONS OF APPROVAL, IF ANY: