



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

3. Address and Telephone No.

P.O. BOX 2009 AMARILLO TX 79189 (806) 378-1000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
SEC. 21-T2N-R23E

5. Lease Designation and Serial No.

NM 36325

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

EVANOLA FEDERAL #1

9. API Well No.

30-011-20039

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

DEBACA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED OPERATIONS:

1. RU WELL SERVICE UNIT. NU BOP's.
2. RIH TO 3000' W/3 7/8" BIT & 2 3/8" 4.7#, J-55 TBG. CIRC & COND MUD TO 35 SEC/QT VISCOSITY. TEST 4-1/2" CSG TO 1000 PSI. TOOH.
3. ND BOP's & WELLHEAD. TAKE STRETCH READINGS ON 4-1/2" CSG. CUT 4-1/2" CSG @ 2750' W/ELECTRIC LINE. WORK CSG FREE.
4. SET AN 80 SX 15.6 PPG CLASS "H" CMT PLUG (YIELD=1.18 FT³/SX) @ 2600'-2740' THROUGH CSG. tag plug
5. POOH W/4-1/2" CSG TO 1042'.
6. SET A 50 SX 15.6 PPG CLASS "H" CMT PLUG (YEILD=1.18 FT³/SX) @ 932'-1042' THROUGH CSG. tag plug
7. POOH & LD 4-1/2" CSG. LD 2-3/8" TBG.
8. SET A 15 SX 15.6 PPG CLASS "H" CMT PLUG (YIELD=1.18 FT³/SX) @ 50' TO SURFACE THROUGH TBG.

CONT'D

14. I hereby certify that the foregoing is true and correct

Signed Deana R. Rea DEANA R. REA ADMINISTRATIVE CLERK

Date 10-14-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
PETE W. CHESTER

OCT 15 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA