

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API 30-011-20041

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. _____
7. Unit Agreement Name _____
8. Farm or Lease Name MARK WILLIAM ISLER
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT also
12. County DEBACA

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator RAULT PETROLEUM CORP.	OCT 20 1982
Address of Operator 103 N. PENN, ROSWELL, N.M. 88201	O. C. D. ARTESIA OFFICE
Location of Well NIT LETTER M LOCATED 660' FEET FROM THE SOUTH LINE AND 660' FEET FROM	

3. Date Spudded 6-29-82	16. Date T.D. Reached 7-17-82	17. Date Compl. (Ready to Prod.) 10-7-82	18. Elevations (DF, RKB, RT, GR, etc.) 3792' G; 3804 KB	19. Elev. Casinghead 3792'
2. Total Depth 4250'	21. Plug Back T.D. 3650'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 80-4250'	Cable Tools 0-80'
4. Producing Interval(s), of this completion - Top, Bottom, Name 3537 - 3593' 3410' to 4250' - ABO				25. Was Directional Survey Made No
6. Type Electric and Other Logs Run DRESSER G/N-D & DUAL LATEROLOG				27. Was Well Cored No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
16"	54	80	20"	CIRCULATED		NONE
10-3/4"	32	958	14-3/4"	CIR-725 SACKS		NONE
4 1/2"	10.5	4040	7-7/8"	230 SACKS-TOP CEMENT-3200'		NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	3550'	NONE

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3537-3593'; .41"; 10 HOLES.	

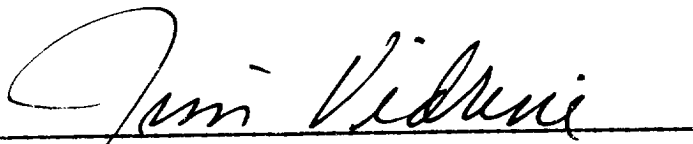
33. Date First Production 10/7/82		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas:Oil Ratio
				0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By DON BENNETT	

35. List of Attachments CAOF - 155 MCF/D	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED JIM W. VIDRINE	TITLE MANAGER
DATE 10-18-82	

RAULT PETROLEUM CORPORATION
M.W. ISLER #1
660' FS & 660' FW, SEC. 33, T3S, R25E
DEBACA COUNTY, NEW MEXICO


RECORD OF INCLINATION

<u>(DEPTH)</u>	<u>(DEVIATIONS)</u>
958 FEET	3/4 DEGREE
958 FEET	3/4 DEGREE
1800 FEET	1 DEGREE
2800 FEET	1 DEGREE
3625 FEET	1 1/2 DEGREES
4250 FEET	2 DEGREES


BY: JIM W. VIDRINE, GENERAL MANAGER

STATE OF NEW MEXICO
COUNTY OF CHAVES

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF
OCTOBER, 1982


NOTARY PUBLIC
MY COMMISSION EXPIRES February 27, 1985