STATE OF NEW N SERGY AND MINERALS I			NCEDV	TION	חוע	ISION	,		nia Tvo	of Lease	
we, e- co-ice seccives	OIL CONSERVATION DIVISION							State		F** 📉	
DISTRIBUTION	OISTRIBUTION CANTA FF NEW MEXICO 87501 5. State Oil 6 Gas Lease No.							IS Lease No.			
FILE	1/10										
U.S.G.S.	WELL WELL	_ COMPLETION	ON OR REC	OMPLE.	TION R	EPORT AN	ID LOG	11111	1111	<i>Ullilli</i>	
DENATOR			-011-2004						7777		
I. TYPE OF WELL	1301							7. Unit A		nt Name	
	With C] ###.XX	DAY] от	не <u>ње</u> е	IVED		8, Farm	or Legs	e Name	
S. TYPE OF COMPLETE		-		7	Kr.	.1160		1		I	
MEM XX MORK	DEEPEN	BACK L	MESVA.		HER	. 1000	 	9. Well		AM ISLER	
Name or Operator		~/		0	ICT 2	0 1982		1			
	ROLEUM CORP.				0.0			10. Field	d cand P	ool, or Wildcat	
Address of Operator	103 N. PENN, ROSWELL, N.M. 88201							WILDCAT Clip			
Location of Well	NN, KUSWELL,	NITI OOZU	<u> </u>		WIENA	OFFILE		11111	IIII		
, Location of war			_		,	201					
M	_ LOCATED <u>660</u>	FEET FROM	, ,,,, <u>South</u>	LIN	E ANO	<u>, 100</u>	CET FROM	12. Cour	77777	77111111111	
AIT LETTER			05.5					DEBAC			
HE WEST LINE OF SE	c. 33 twp.	3-S NGE.	25-E NMI	<u>[[[]</u>		rations (DE.)	RKR. RT.			v. Cashinghead	
	16. Date T.D. Reach			Prod.)		2'G; 3804			379	2'	
6-29-82	7-17-82		7–82 22. It Mult	ple Compl		23. Interva	ls , Rota	ry Tools	1,7	Cable Tools	
9. Total Depth 4250	365		Many			Drilled	→ : 80	<u>-4250'</u>		0 - 80 ′	
4 Producing Interval(s)	of this completion	- Top, Bottom, 1	Jame						25.	Was Directional Survey Made	
4. Producing Interval(s)	350									No	
3410' to 42	250' - ABU							12		Well Cored	
8. Type Electric and Ot									No		
Dresser G/N-I) & DUAL LATE	ROLOG				e in wall)				<u>/</u>	
8.			G RECORD (R	OLE SIZE		CEME	TING RE	CORD	T	AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT		E1 -) <u>(1/1</u>			CULATE			NONE	
16"	 2/ 	958		14-3/4	,	CIR-725	SACKS			NONE	
10-3/4	10.5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7-7/8	2	30 sacks	-TOP C	MENT-3	2004	NONE	
42	+ 1012							TUB 1110 I	DECOR!		
19.	LINE	RRECORD				30.		TUBING I	Т	PACKER SET	
SIZE	тор	BOTTOM S	ACKS CEMEN	T SC	REEN	2-3/8"		550		None	
NONE						12 2/0					
				32.	A	CID, SHOT, F	RACTURE	, CEMENT	r sque	EZE, ETC.	
11. Perforation Record (• •		0	DEPTH INTERVAL AM				OUNT AND KIND MATERIAL USED		
3537 - 3593 '; .	41"; IU HOLE	S.		3	537-95	<u> </u>	1.0	00 6-/3	2% HL	I/Cl Marres	
							<u> </u>	الإسبال	TCK_	KCL WATER	
		•		<u> </u>			لارلاك	UU_#_\$#	ND		
				ODUCTIO	N		1				
33.	I postuali	on Method (Flow				type pump)		1 .	_	Prod. or Shut-in)	
Oate First Production	Producti	FLOWING							SHUT-		
LU///OZ Date of Test	Hours Tested	Choke Size	Prod'n. For	011 -		Gas - MC	F W	ater - Bbl.	.	Gas - QII Ratio	
Date of 1 and		1	Test Period		0				T 011 C	ravity - API (Corr.)	
					~	4	ater - Bbl		On G	MATCH - WET LOOKING	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	1	Gas MC	,"					
14. Disposition of Gas (Hour Rate	Oil - Bbl.		šas MC		Т	est Witnes			
VENTED	Sold, used for fuel,	Hour Rate	OII — Bbl.		jas MC		Т				
VENTED 15. List of Attachments	Sold, used for fuel,	Hour Rate						DON B	ENNET		
VENTED	Sold, used for fuel. CF/D the information sho	vented, etc.)						DON B	ENNET		
VENTED 35. CAOC 1EC M	Sold, used for fuel. CF/D the information sho	Hour Rate	of this form i		complete			DON B	ENNET		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

				TION TOPS IN CONFOI				Northwest			
		Southe	astern N	New Mexico							
. Anhy			T.	Canyon	т.	Ojo Ala	mo		1.	Penn. "B"	
Salt			T.	Strawn	Т.	Kirtland	l-Fruitla	nd	t.	Penn. "C"	
7 River	s		T.	Devonian	1.	Menered			 	1711	
Queen.			T.	Silurian	Т.	Point L	.ookout		I.	Elbert McCracken Ignacio Qtzte	
Graybu	rg										
San An	dres	535'	T.	Simpson	T.	Gallup			·	Ignacio Qtzte	
	a 1	500 ′	т.	McKee	Ba	se Green	horn		1. T	Granite	
Paddoc	·k				T	Dakata			l.		
Title a bu			т.	Gr. Wash	T.	Morriso	n				
Tubb_	3	060'	т.	Granite	T.	Todilto	·		1.		
Drinks	ed		т.	Delaware Sand	т.	Entrada	a		T.		
Abo	3	510 ′	T.	Bone Springs	Т.	Wingate	2		T		
Penn.	17 lb . (т.		T	Penn	· ^		т		
				211 21	- C A C C	ANII N	IK ZUN	E.J			
				0.12 0	N	o. 4. froz	D	******	•••••	to	
. 1, from.	······································		٠٠٠٠٠٠٠	,80						*	
o. 2, fromtoto						No. 5, fromto					
					N	a. 6. from	n			to	
. 3, Irom						·					
				TMPO	RTANT	WATER	SANDS				
clude dat	a on rat	te of water in	nflow an	d elevation to which was	er rose in	hole.					
				to				feet.	********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
. 1, from			*****		•••••						
. 2. from	4	******		to				1665			
				••				feet.		***************************************	
3, from					•••••						
				to				lcet.		***************************************	
o. 4. from				FORMATION RECORD	(Attach o	aditionu	2110613	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Y)		
o. 4, from					1		т-	Thickness		Formation	
o. 4, from		I 1		Formation	- 1	From	То	in Feet			
From	To	Thickness in Feet							-		
o. 4, from	То	Thickness in Feet						1			
o. 4, from	то	1 1									
o. 4, from	То	1 1									
o. 4, from	то	1 1									
o. 4, from	То	1 1									
o. 4, from	То	1 1									
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. 4, from	То	1 1									

RAULT PETROLEUM CORPORATION M.W. Isler #1 660' FS & 660' FW, Sec. 33, T3S, R25E DeBaca County, New Mexico

RECORD OF INCLINATION

(DEPTH)	(DEVIATIONS)
958 FEET	3/4 DEGREE
958 FEET	3/4 DEGREE
1800 FEET	1 DEGREE
2800 FEET	1 DEGREE
3625 FEET	l½ DEGREES
4250 FEET	2 DEGREES

BY: JIM W. VIDRINE, GENERAL MANAGER

STATE OF NEW MEXICO COUNTY OF CHAVES

Je an Extice

OCTOBER, 1982

NOTARY PUBLIC

My COMMISSION EXPIRES (Jelbusny 27, F185