

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2  
SANTA FE, NEW MEXICO 87501

30-011-20034  
Form C-101  
Revised 10-1-78

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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NOV 15 1982

O. C. D.

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Magnatex Petroleum Company		8. Farm or Lease Name Buck Deer	
3. Address of Operator 405 One Marienfeld Place - Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 8 TWP. 3S RGE. 22E NMPM		10. Field and Pool, or Wildcat Wildcat - PLUG	
11. Elevations (show whether DE, RI, etc.) 4409' GL		12. County De Baca	
21A. Kind & Status Plug. Bond One Well Bond		13. Rotary or C.T. Rotary	
21B. Drilling Contractor Young Drilling		22. Approx. Date Work will start 11-20-82	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	900'	400	Circulate
7 7/8"	4 1/2"	10.5	3800'	520	2000'

Drill to 900' with fresh water gell system. Drill out of 8 5/8" w/water to 2700' before mudding up with gell, drill to TD.

BOP Program:

Shaffer Hydraulic, Double 900 Series, Koomy Closing Unit, Grant 10" drilling head. BOP to be tested before drilling out of conductor and 900' surface pipe.

APPROVAL VALID FOR 180 DAYS  
SEE MIN. EXPIRES 5-18-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Matt Dwyer Title Production Manager Date 11-2-82

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE 11-18-82

CONDITIONS OF APPROVAL, IF ANY:

Partial approval  
11-19-82

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102  
Revised 10-1-78STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

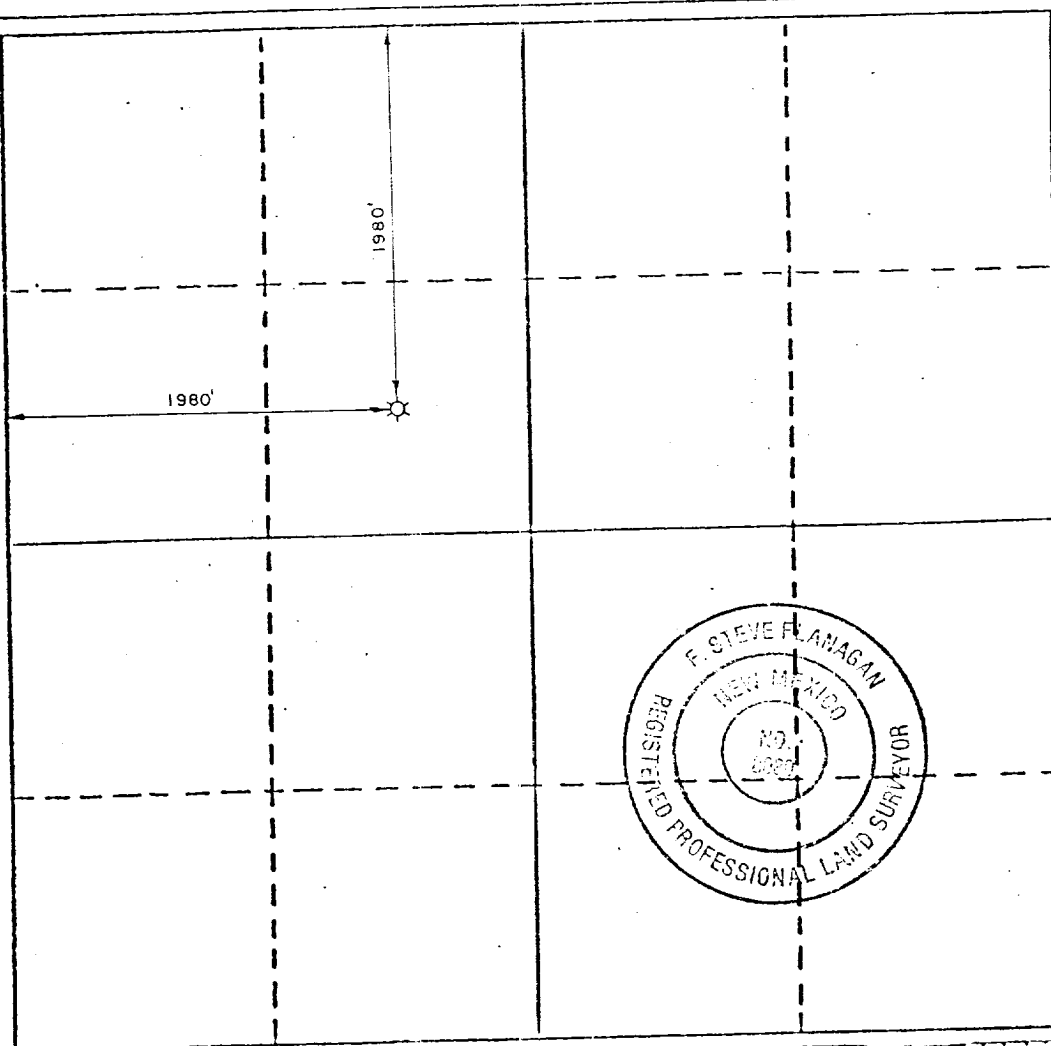
Operator Magnetex Petroleum Company		Lease Buck Deer		Well No. 1
Unit Letter F	Section 8	Township 3S	Range 22E	County De Baca
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line				
Ground Level Elev. 4409'	Producing Formation ABO	Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Matt Doffer

Position

Production Manager

Company

Magnetex Petroleum Company

Date

November 2, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 22, 1982

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

8080