NW OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

JAN 18 1983

Drawer DD UNITED STATES

Artesia. NM DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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7	UNIT AGREEMENT NAME				
	OUTLAGUE CHEMICAL NAME	IA N	- 1	\sim	

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8. FARM OR LEASE NAME	O. C. D.
Big Bend WJ Federal	O. C. D.
A MED NO	ARTESIA. OFFICE

E WELL NO.

10. FIELD OR WILDCAT NAME Wildcat San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 35-T3S-R25E

12. COUNTY OR PARISH 13. STATE De Baca

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3798.91 GR

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drift or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals)

gas well X other well

2. NAME OF OPERATOR

Yates Petroleum Corporation V

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

AT SURFACE: 990 FSL & 990 FWL, Sec. 35-3S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole at 5:00 PM 12-31-82. Ran 21 joints of 8-5/8" 24# J-55 ST&C casing set at 914'. 1-Type "M" guide shoe at 914'. Insert float at 871'. Cemented w/400 sacks Pacesetter Lite 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 2:10 AM 1-6-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out at 8:10 PM 1-6-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type Set @ _____

18. I hereby certify that the foregoing is true and correct

TITLE Production Supervisor 1 - 10 - 83SIGNED 1

> (This space for Federal or State office use) ORIG. SGD.) DAVID R. GLASS

APPROVED B CONDITIONS

> MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

e Instructions on Reverse Side

OIL & GAS MINERALS MGMT. SERVICE ROSWELL: NEW MEXICO