

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Roswell, NM 88210
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Big Bend WJ Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 35-T3S-R25E

12. COUNTY OR PARISH

De Baca

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990 FSL & 990 FWL, Sec. 35-T3S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3798.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Csg., Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1675'. Ran 41 jts of 4-1/2" 9.5# J-55 ST&C casing, set 1663'. 1-regular guide shoe set 1663'. Float collar at 1623'. Cemented w/300 sx 50/50 Poz, .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:45 PM 1-8-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 1297-99' w/4 .41" holes (2 SPF). Ran tubing and packer. Acidized perfs w/250 g. 15% acid. Swabbed dry. No show of oil or gas. Re-acidized 1297-99' w/1500 g. acid. Swabbed dry. TOOH w/tools. WIH and perforated 1221-1225 w/8 .50" holes (2 SPF). RBP at 1273'. Set packer at 1196'. Spotted acid on perfs 1221-1225'. Pressure back side of tubing to 1000#. Started acid job and had communication between 4-1/2" and 8-5/8" casing after 3 bbls. Unset packer and reversed out acid. Cemented w/250 sx Class "C". Drilled out cement. *Encountered cement at 1103' and drilled to 1264'. Tested to 1500 psi. Ran bond log. Top cement at 760'. Spotted acid on perforations and set packer at 1207'. Pressured backside of tubing to 800 psi. Acidized perforations 1221-25' w/1500 g. acid. Swabbed well down. No show oil or gas.

*WBIH and reperforated 1221-25' w/8 .50" holes.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 3-15-83

(This space for Federal Office Use)

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side