Budget Bureau No. 1004-01357 SUBMIT IN TRIPI (Other instruction. Form 3160-5 UN'TED STATES THE Expires August 31, 1985 DEPARTMEN. OF THE INTERIOR (Other in verse side) November 1983) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) NM 19988 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) MM OIT. TOWN 7. UNIT AGREEMENT NAME OIL U GAS WELL S. PARM OR LEASE NAME NAME OF OPERATOR Kidd ZF Federal Yates Petroleum Corporation 207 South 4th St., Artesia, NM 88210

LOCATION OF WELL (Report location cle.rly and in accordance with any State requirements.*

See also space 17 below.)

At surface 9. WELL NO. ADDRESS OF OPERATOR 1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., B., M., OR BLE, AND 1980 FNL & 660 FWL, Sec. 26-T1N-R26E BURVEY OR AREA Unit E, Sec. 26-T1N-R26E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3960.4' GR DeBaca NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: Х PULL OR ALTER CASING REPAIRING WELL TEST RATER SHUT-OFF WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE AEANDON' SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded 26" hole 6:00 PM 2-29-84. TD 40'. Moved in and rigged up rotary tools 3-23-84. Resumed drilling with rotary tools a 17-1/2" hole 9:15 AM 3-24-84. Ran 20 jts of 13-3/8" 54.5# J-55 casing set 795'. 1-Texas Pattern notched guide shoe set 795'. Insert float set 755'. Cemented w/44) sacks HiEarly 2, 4% D-20, 3% S-1. Tailed in w/200 sacks Hi-Early and 2% S-1. Compressive strength of cement - 1000 psi in 12 hrs. PD 5:00 AM 3-26-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 11:00 AM 3-27-84. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 11". Drilled plug and resumed drilling. RECEIVED BY APR 12 1984 O. C. D. ARTESIA, OFFICE 18. I hereby certify that the foregoing? is true and correct Production Supervisor 3-30-84 4 Dolley TITLE DATE This space for Federal or State office use) PETER IN PURCIER conditions of APPROVAL PR AN 5: 1984 APPROVED BY TITLE

*See Instructions on Reverse Side