- - - LONG LONG TON

Form approved. Budget Bureau No. 42-R355.5.

U. TED STATES Actes 127, 177, 188, 1840 ther instructions on reverse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. NM 19988

										1	ri 15300		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TY	1a. TYPE OF WELL: OIL GAS TY										AGREEMEN	T NAME	
b. TY	b. TYPE OF COMPLETION: RECEIVED BY												
	NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. Other										8. FARM OR LEASE NAME		
2. NAM	2. NAME OF OPERATOR						MAY 8 1984			F	Kidd "ZF" Federal		
	Yates Petroleum Corporation										L NO.		
3. add	ADDRESS OF OPERATOR O. C. D.										1		
	207 South 4th St., Artesia, NM 88210 ARYESIA, OFFICE											OL, OR WILDCAT	
	At surface 1980 FNL & 660 FWL, Sec. 26-T1N-R26E										Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVE		
A t	At top prod. interval reported below										AREA		
Δt	total depth									Unit	E, Sec	. 26-T1N-R26	
					14. PE	EMIT NO		DATE	ISSUED	12. COU		13. STATE	
							,, <u></u>				aca	NM	
	2-29-84	16. DAT	TE T.D. REA	CHED 17. DAT	E COMPL.	(Ready t	o prod.)	18. ELE	VATIONS (DF, RE	B, RT, GR, ET	2.) • 19.	ELEV. CASINGHEAD	
RT	RT 3-24-84		-11-84		Ory				3960.4' G	R			
	AL DEPTH, MD	≜ TV D	21. PLUG,	BACK T.D., MD &	TVD 22	. IF MUI	TIPLE COM	PL.,	23. INTERVAL	S ROTARY	TOOLS	CABLE TOOLS	
	5962 '			-						0-596	21		
24. PRO	DUCING INTER	VAL(S),	OF THIS CO	MPLETION-TOF	, воттом,	NAME (MD AND TV) *			2	5. WAS DIRECTIONAL SURVEY MADE	
	Dry											SCHVEL MADE	
	DIY											No	
26. TYP	. TYPE ELECTRIC AND OTHER LOGS RUN										27. W	VAS WELL CORED	
	CNL/FDC; DLL										N.	0	
28.					CASING RECORD			eport all strings set in well)			1		
CAS	SING SIZE	IZE WEIGHT, L		/FT. DEPTH SET (MD)		HOLE SIZE			CEMENTING RECORD AMOUNT P		AMOUNT PULLED		
	20"		40'			,		11					
	13-3/8"		54.5" 79				26" 17-1/2"		64	0 sx			
	5-1/2"		14#	189			7-7/8"			0 sx			
			<u> </u>				770			J BA			
			LI	NER RECORD	RECORD		· · · · · · · · · · · · · · · · · · ·		30. TUBI		RECORD		
29.					SACES CE	MENT*	SCREEN	(MD)	SIZE	DEPOST OF	m (265)	1 (202)	
	SIZE	TOP (h	(D) B	OTTOM (MD)						DEPTH SE	r (MD)	PACKER SET (MD)	
	SIZE	TOP (b	(D) B	OTTOM (MD)						DEPTH BE	1 (MD)	PACKER SET (MD)	
	SIZE						82.		ID, SHOT, FRA				
							82.		ID. SHOT, FRA	ACTURE, CE	MENT SQU		
							82.	AC	ID. SHOT, FRA	ACTURE, CE	MENT SQU	EEZE, ETC.	
							82.	AC	ID. SHOT, FRA	ACTURE, CE	MENT SQU	EEZE, ETC.	
							82.	AC	ID. SHOT, FRA	ACTURE, CE	MENT SQU	EEZE, ETC.	
							82.	AC	ID. SHOT, FRA	ACTURE, CE	MENT SQU	EEZE, ETC.	
31. PER:	RECORATION REC	ORD (Int	erval, size	and number)		PRG	32. DEPTH DUCTION	AC	ID, SHOT, FRA	ACTURE, CE	MENT SQU	EEZE, ETC.	
31. PER:		ORD (Int	erval, size			PRG	32. DEPTH DUCTION	AC	ID, SHOT, FRA	ACTURE, CES	MENT SQU	EEZE, ETC.	
31. PER:	IFORATION REC	ORD (Int	erval, size	and number)	lowing, go	PRG.	32. DEPTH DUCTION	AC INTERVAL	ID, SHOT, FRA	ACTURE, CES	MENT SQU KIND OF:	EEZE, ETC.	
31. PER	IFORATION REC	ORD (Int	erval, size	and number) TION METHOD (F	PROD'S TEST	PRG. 1. FOR PERIOD	DUCTION umping—si	AC INTERVAL	ID, SHOT, FRA	ACTURE, CEB	MENT SQU KIND OF	EEZE, ETC. MATERIAL USED 8 (Producing or	
31. PER:	IRST PRODUCTI	ORD (Int	PRODUCT TESTED PRESSURE	CHOKE SIZE CALCULATED 24-HOUR BAT	PROD'S TEST	PRG. 1. FOR PERIOD	BUCTION umping—si.	ACINTERVAL	ID, SHOT, FRA (MD) Wype of pump) GAS—MCF.	ACTURE, CENTAND WATER-	MENT SQU KIND OF VELL STATU shut-in) OIL G	EEZE, ETC. MATERIAL USED S (Producing or GAS-CIL RATIO RAVITY-API (CORR.)	
31. PER:	IRST PRODUCTI	ORD (Int	PRODUCT TESTED PRESSURE	CHOKE SIZE	PROD'S TEST	PRG. 1. FOR PERIOD	DUCTION umping—si	ACINTERVAL	ID, SHOT, FRA (MD) Wype of pump) GAS—MCF.	ACTURE, CENTAND WATER-	MENT SQU KIND OF	EEZE, ETC. MATERIAL USED S (Producing or GAS-CIL RATIO RAVITY-API (CORR.)	
31. PER: 33.* DATE OF FLOW. TO 34. DISE	IRST PRODUCTI F TEST UBING PRESS.	OND (Int	PRODUCT TESTED PRESSURE	CHOKE SIZE CALCULATED 24-HOUR BAT	PROD'S TEST	PRO:	DUCTION umping—si. GAS ACCEPTED	ACINTERVAL	ID, SHOT, FRA (MD) (MD)	ACTURE, CENTAND WATER-	MENT SQU KIND OF VELL STATU shut-in) OIL G	EEZE, ETC. MATERIAL USED S (Producing or GAS-CIL RATIO RAVITY-API (CORR.)	
33. PER. 33. DATE FI DATE OF FLOW. TO 34. DISE	IRST PRODUCTI F TEST UBING PRESS. POSITION OF GA	ORD (Int	PRODUCT TESTED PRESSURE	CHOKE SIZE CALCULATED 24-HOUR BATE el, vented, etc.)	PROD'S TEST	PRO:	DUCTION umping—si. GAS ACCEPTED	ACINTERVAL	ID, SHOT, FRA (MD) (MD)	ACTURE, CENTAND WATER-	MENT SQU KIND OF VELL STATU shut-in) OIL G	EEZE, ETC. MATERIAL USED S (Producing or GAS-CIL RATIO RAVITY-API (CORR.)	
31. PER: 33. DATE FI DATE OF FLOW. TO 34. DISE	F TEST POSITION OF GA T OF ATTACHM Deviatio	OND (Int	PRODUCT TESTED PRESSURE used for fu	CHOKE SIZE CALCULATED 24-HOUR BATE el, vented, etc.)	PROD'N TEST	PRODE BL.	DUCTION OIL—BBI GAS ACCEPTED ETER W	ACINTERVAL	ID, SHOT, FRA (MD) WAT GAS—MCF. WAT	WATER-	MENT SQU KIND OF FELL STATU Shut-in) OIL G	EEZE, ETC. MATERIAL USED S (Producing or GAS-GIL RATIO RAVITY-API (CORR.) T Post G H H H H H H H H H H H H	