| STATE OF NEW MEXI                               |  |  |   |   | 30.011                      | -20047                      |
|---|--|--|---|---|-----------------------------|-----------------------------|
| ENERGY AND MINERALS DEPA                        | RTMENT   | CONSERVARE                             |   |   | Form C-101<br>Revised 10-1- |                             |
| DISTRIBUTION                                    | <del></del>  | P. D. BOX 2                            |   | 1   | \$A. Indicate Ty            |                             |
| SANTA FE  | 54   | NTA FE NEW                             | G 14 1984°°   |   | STATE                       | ree X                       |
| FILE  | 44   |  | O. C. D.  |   | . 5. State Oil & C          |                             |
| U.S.G.S.  | 4-1  | · · · · · · · · · · · · · · · · · · ·  | C. C. D.<br>FESIA, OFFICE   |   |                             |                             |
| OPERATOR  | <u> </u>   | A parameter and                        | CONTRACTOR CONTRACTOR AS A SALVEN CONTRACTOR OF THE CONTRACTOR OF |   |                             |                             |
|   | N FOR PERMIT TO  | DRILL, DEEPEN,                         | OR PLUG BACK  |   |                             |                             |
| a. Type of Work                                 | _  |  |   |   | 7. Unit Agreeme             | ent Name                    |
| b. Type of Well                                 | ]  | DEEPEN PLUG BACK                       |   | G B.ACK   | 8. Farm or Lease Name       |                             |
| OIL GAS WELL XX                                 | OTHER  | SINGLE XX MULTIPLE TONE                |   | AULTIPLE  | Fields 8                    |                             |
| 2. Name of Operator                             |  | TONE CLES                              |   | 9. Well No.   |                             |                             |
| Diamond Shamrock Exploration Company ${\cal V}$ |  |  |   |   | #1 <del>-2</del>            |                             |
| Address of Operator                             |  |  | 10. Field and Pool,   |   | /                           |                             |
| P. O. Box 631, Am                               |  |  |   |   | MITT                        | at - No                     |
| UNIT LETT                                       | ER LO  | 1980                                   | FEET FROM THE NOT   | ED LINE   |                             |                             |
| AND 660 FEET FROM                               | THE East L   | NE OF SEC. 8                           | TWP. 1S PGE.  | 22E NMPM  |                             |                             |
|   |  |  |   |   | 12. County                  | Milli                       |
|   |  |  |   |   | DeBaca                      |                             |
|   |  |  |   |   |                             |                             |
|   |  |  | 19. Proposed Depth  | 194. Formation                                      |                             | . Rotary or C.T.            |
|   |  |  | 4000'   | Abo   |                             | Rotary                      |
| 21. Elevations (Show whether Dr.                | , KI, etc.) 21A. Kind  | i & Status Plug. bond                  | 21B. Drilling Contracto   |   | 22. Approx. De              | ate Work will start         |
| 4416'   | Blanke   | t on file                              | Unknown at th   | is time.  | 8-20                        | )–84<br>—————————           |
| 23.   |  | PROPOSED CASING AN                     | CEMENT PROGRAM  |   |                             |                             |
| COTE OF LOVE                                    | <del></del>  |  |   |   | SD 15.17 T                  |                             |
| SIZE OF HOLE                                    | SIZE OF CASING   | WEIGHT PER FOOT                        | SETTING DEPT  | H SACKS OF  |                             | EST. TOP                    |
| <u>12 1/4"</u><br>7 7/8"                        | 8 5/8"<br>4 1/2"   | 24#<br>11.6#                           | 4000'   | 330   |                             | Surface<br>2500'            |
| 7.70  | 1  | 11.00                                  |   |   |                             |                             |
|   | <br>   | )<br>D 2000 4 II I                     |   |   |                             | at blind                    |
| rams  | <del>-</del>   | P - 3000 psi W.I                       | . with one set  | . p.pe rams   | and one s                   | et billid                   |
| ·   | •  |  |   |   |                             |                             |
|   |  |  |   |   |                             |                             |
|   |  |  |   |   |                             |                             |
|   |  |  |   |   |                             | T + BK                      |
|   |  |  |   |   | シュナト                        | 1 × 4                       |
|   |  |  |   |   | 7-2                         | y- °ak                      |
|   |  |  |   |   | 26                          | I + BI                      |
| ×   | •  |  |   |   | 7) ,                        |                             |
|   |  |  | · APP   | ROVAL VALID   | FOR 180                     | DAYS                        |
|   |  |  |   | FMIT EXPIRE   |                             |                             |
|   |  |  |   | IN LESS DRILL                                       |                             |                             |
| ABOVE SPACE DESCRIBE PR                         | OPOSED PROGRAMI IF   | PROPOSAL IS TO DEEPEN O                | IN PLUG BACK, GIVE DATA   | ON PRESENT PRO                                      | DUCTIVE ZONE AND            | ) <b>PROPOSED NEW PA</b> OD |
| VE ZONE. GIVE BLOWOUT PREVENT                   | ER PROGRAM, IF ANY.  |  |   |   |                             |                             |
| nereby ceftily that the information             | m above is true and com  | plete to the best of my k<br>Patti Jon | npwiedge and belief.<br>.es   |   |                             |                             |
| ened Patti Jose                                 | <i>y</i>   | Tule Drlg. & P                         | rod. Clerk  | <i>t</i>  | Dase 8-10-84                | 4                           |
| (This space for                                 | State Uses   |  |   | <del>- 31 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</del> |                             |                             |
|   | ا به الم <del>ارد المير المارد المير المارد المير المارد الميرد المير</del> | ni: Au                                 | A 44 INCBERTAR  |   | AUG                         | 171984                      |
| PPROVED BY The h                                | Whama  | TITLE                                  | D GAS IESPECTOR   |   | ATE                         |                             |
| ONDITIONS OF APPROVAL, IF                       | ANYI   |  |   | · • • .   |                             |                             |
|   |  |  | M.O.C.C. in suff  |   |                             |                             |
|   |  | ÷                                      | witness cement  | mg  |                             |                             |
|   |  | the                                    | 878 casing  | ţ   |                             |                             |
|   |  |  |   |   |                             |                             |

## / MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. DIAMOND SHAMROCK EXPLORATION CO. Fields Unit Letter Township Section Range County 8 T-1-S R-22-E DeBaca H Actual Footage Location of Well: 1980 North 660 East feet from the line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 4416' 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980' Patti Nones Drlg. & Prod. Clerk Position Diamond Shamrock Expl. Co. Compony 660 8-10-84 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the east of my knowledge and belief. Date Surveyed May 18,1984 Registered Protessional Engineer and/or Land Surveyor Certificate No. 6689 1320 1650 1980, 2310 2640

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