

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**NOV 19 1984**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Diamond Shamrock Exploration Company ✓	8. Farm or Lease Name Fields 8
3. Address of Operator P. O. Box 400, Amarillo, Texas 79188-0001	9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>1S</u> RANGE <u>22E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat - <u>ABO</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4416'	12. County DeBaca

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-04-84: Spud 17 1/2" hole. Rhymes Drilling Co.

11-04-84  
to Drill to 617'. Log hole.  
11-06-84

11-06-84: Ran 13 3/8" 48# M-40 csg. Land @604' K. B. Cement by Halliburton w/350 sx lite cmt. containing 2% cc and 1/4# Flocele followed by 200 sx Class "C" cmt. containing 2% cc. Circulate cement to surface.

11-07-84: WOC and nipple up 20 1/4 hrs. Test csg. to 600 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickleberry TITLE Drilling Engineer III DATE 11-16-84  
Original Signed By Mike Williams  
APPROVED BY Oil & Gas Inspector TITLE  DATE DEC 04 1984  
CONDITIONS OF APPROVAL, IF ANY: