STATE OF NEW MEXIC		į	The syllender of the same of t	Commence of the second	30-0	11.20048	
			vation bivishe.		Form C-101		
		P. O. BOX 20				Revised 10-1-78	
DISTRIBUTION	S.	ANTA FE, NEW	MEXACLOG apropaga		SA. Indicate	Type of Loase	
		į	_		STATE	FEE 🔯	
	10		. O. C	D	.S. State OII	& Gas Lease No.	
LAND OFFICE		# decid	ARTESIA,	OFFICE			
OPERATOR	7				MITTE		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work	······································		,		7. Unit Agre	ement Name	
DRILL X	1	55555 [T]					
b. Type of Well		DEEPEN		PLUG BACK	8. Farm or L	ease Name	
WELL WELL X	OTHER		SINGLE X	MULTIPLE ZONE	1	26	
2. Name of Operator	OTHER	<del></del>	IONE ()	ZONE	9. Well No.		
Diamond Shamroc	k Exploration	Company V	1 . /	- <del> </del>	#1-24	<b>E.</b>	
3. Address of Operator	The property of the party of th	January V	1 4 min	<u> </u>	L	Pool, or Wildcat	
P. O. Box 631,	Amarillo, Texa	s 79173			i		
			<del></del>		Vila	leat- H	
4. Location of Well UNIT LETTE	:я <u>D</u>	660 CATED 660	FEET FROM THE _	North LINE	[[]]]]		
			_		((((((((((((((((((((((((((((((((((((		
AND 660 FEET FROM	THE West	INE OF SEC. 26	TWP. 1N	RCE. 22E NAPA	777777	7777777	
					12. County		
<i>HHHHHH</i>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>4444444</i>	<i>1111111</i>		DeBaca		
					111111	MININI	
<i>MMINITH</i>			77777777	77777777777		777777777777	
			19. Proposed De	pth 19A. Formatio.	n.	20. Rolary or C.T.	
			4000'	Ab	0	Rotary	
1. Elevations is how whether DF,	KI, etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Co	ntractor	22. Approx.	Date Work will start	
4757 <b>'</b>	Blanke	et on file/	Unknown at	this time	8-2	0-84	
.3.		BRODOCED CASSIGN					
		PROPOSED CASING AN	ND CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH SACKS OF	CEMENT	EST. TOP	
12 1/4"	8 5/8"	24#	900'	<del>500</del> 36	0	Surface	
7 7/8"	4 1/2"	11.6#	4000'	33	0	25001	
Double H	ydraulic BOP -	3000 psi W.P.	wi <sup>t</sup> th one se	t pipe rams an	d one set	blind rams.	
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						<b>4</b> 1	
						TD-2	
-					oxt	ID-2 24-84 FI+BK	
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				ABUS MUST M	Alic con	GO DAVA	
			•	AFPROVAL V	DIDE : 2	DAYS	
				TENAME EX	רואנט <u>- אל</u>	19-85	
				or LEGO D	RILLING UN	IUERWAY	
AROVE SPACE DESCRIBE OF	DBOSED BBOCB *** :-		OR #1 UP 4157 577		Buse		
/E ZONE. GIVE BLOWOUT PREVENTE	CR PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	UN PLUS BACK, SIV	S DATA OF PRESENT PRO	MACLIAE TONE !	NEW PROPOSED NEW PAO:	
ereby certify that the information	a sbove is true and com	plete to the best of my k		lief.			
1) # ()	/	Patti Jo	ones				
ened Yall An	<u>, , , , , , , , , , , , , , , , , , , </u>	Tule Drlg. &	Prod. Cler	<u>k</u>	Date 8-10	-84	
(This space for S	tate Usej`						
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mil.	Wellanda	4E. 158	OAR IMSPECT	<b>*</b>	A	UG 17 1984	
PROVED BY	11 11 12 11 11 1 1 1 1 1 1 1 1 1 1 1 1	TITLE			)ATE		
ONDITIONS OF APPROVAL, IF	ANYI	Notify N.	M.O.C.C. in	sufficient			
		-	vitness car				
		Security and	7/1/0				
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## V MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. EXPLORATION COMPANY DIAMOND SHAMROCK Fields 1-26 Unit Letter Section Township 26 T-1-N R-22-E DeBaca Actual Footage Location of Well: 660 North feet from the West line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 4757 160 -320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660' I hereby certify that the information contained herein is true and complete to the Name Patti Jones Drlg. & Prod. Clerk Diamond Shamrock Expl. Co. Company 8-10-84 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 19,1984 Registered Professional Engineer and/or Land Surveyor 6689 1320 1650 1980, 2310 2640 2000 1500 1000 **500**