

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISIONP. O. BOX 2088
FEB 25 1985
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTEZIA OFFICE

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LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL **Bgm**
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Junked & Abandonedb. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐2. Name of Operator
Diamond Shamrock Exploration Company3. Address of Operator
P.O. Box 400, Amarillo, Texas 79188-00014. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 26 TWP. 1N RGE. 22E NMPLM15. Date Spudded 9-26-84 16. Date T.D. Reached 9-30-84 17. Date Compl. (Ready to Prod.) 4757.7GR 18. Elevations (DF, RKB, RT, GR, etc.) 4757.7GR 19. Elev. Casinghead20. Total Depth 1445' 21. Plug Back T.D. 0-1445' 22. If Multiple Compl., How Many 0-1445' 23. Intervals Drilled By: Rotary Tools 0-1445' Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name NO 25. Was Directional Survey Made NO26. Type Electric and Other Logs Run No logs run-Well junked and abandoned 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	612'	17 1/2"	530 sks	=

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments
Deviation Summary, Well Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickleberry TITLE Drlg. Engineer III DATE 2-21-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	417	417	Sand & Red Bed
417	620	203	Shale & Anhydrite
620	1288	668	Anhydrite
1288	1485	197	Sand & Dolomite

DEVIATION SUMMARY

Fields #1-26
DeBaca Co., New Mexico

<u>Depth</u>	<u>Angle</u>
298'	$1/2^{\circ}$
597'	$3/4^{\circ}$
887'	$1\ 3/4^{\circ}$
1133'	2°

WELL SUMMARY

Fields #1-26
DeBaca Co., New Mexico

9-30-84 Drlg @ 1445'. Stuck pipe

10-01-84 Wash over fish from 951' -1360' Began to mill on iron.
to Fish left in hole - 4 - 4" Drill collars, shock sub, 11"

10-05-84 bit. Top of fish @ 1312'

10-06-84 Plug well Skid rig to Fields #1-26 y.
to

10-08-84