

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED BY
OIL CONSERVATION DIVISIONP.O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jasper 26

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat - *Pho*

12. County

DeBaca

1a. TYPE OF WELL

*Botm*OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Diamond Shamrock Exploration Company ☒

3. Address of Operator

P.O. Box 400, Amarillo, TX 79188-0001

4. Location of Well

UNIT LETTER M LOCATED 895 FEET FROM THE S LINE AND 845 FEET FROMTHE W LINE OF SEC. 26 TWP. IN RGE. 21E NMPM

15. Date Spudded

11/23/84

16. Date T.D. Reached

12/9/84

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

4625' Gr.

19. Elev. Casinghead

20. Total Depth

4005'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0'-4005'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

NO

DLL/MSFL BMC NGT CNL/LDT (Schlumberger)

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	620'	17 1/2 "	200 sx.	-

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Deviation Record, Summary of DSTS #1&2

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Craig Mickleberry

TITLE

DrIng. Engineer III

DATE

2-21-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb 2215 _____
T. Drinkard _____
T. Abo 2535 _____
T. Wolfcamp 2985 _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	670	670	Lime & Anhydrite				
670	1705	1035	Sand & Shale				
1705	2512	807	Salt, Anhydrite & Dolomite				
2512	3161	649	Sand, Shale & Dolomite				
3161	4005	844	Sand & Shale				

DEVIATION RECORD

Jasper #1-26
DeBacca Co., New Mexico

<u>DEPTH</u>	<u>ANGLE</u>
620'	3°
1079'	1°
1696'	1 1/2°
2196'	1 3/4°
2829'	1 1/2°
4005'	2°

DST SUMMARY

Jasper #1-26
DeBacca Co., New Mexico

DST #1: TIM to test 3682' - 4000'
Pkrs. would not set

DST #2: Test 3682' to T.D. (4005')
Top pkr @ 3682'
Times 15/60/60/120
IFP 26/39 FFP 26/39 SIP 1205/1269
D.P. Rec'y = 80' drlg mud