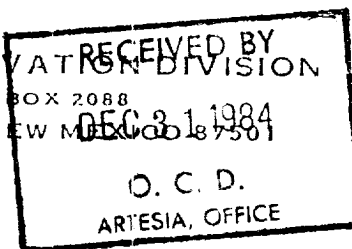


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Shamrock Exploration Company	8. Farm or Lease Name Jasper 26
3. Address of Operator P.O. Box 400, Amarillo, Tx. 79188-0001	9. Well No. #1
4. Location of Well UNIT LETTER M 895 FEET FROM THE South LINE AND 845 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 1N RANGE 21E NMPM.	10. Field and Pool, or Wildcat Wildcat - abo
11. Elevation (Show whether DF, RT, GR, etc.) 4625 Gr.	12. County DeBaca

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-09-84 Drill to T.D. at 4,005' w/ 10.8 FWG system.
12-09-84
to Log well DST 3,682'-4,000'.
12-12-84
12-12-84 Plug well as follows by Halliburton w/ class "H" cmt.
to w/ 2% cc (per verbal approval)
12-13-84 Plug #1 35sx. at 3,680' - 3,580'
Plug #2 35sx. at 3,370' - 3,270'
Plug #3 35sx. at 2,740' - 2,640'
Plug #4 35sx. at 2,440' - 2,340'
Plug #5 65sx. at 1,050' - 948'
Plug #6 45sx. at 670' - 610'
Plug #7 10sx. at 10' - surf.

Casing remaining in well as follows:
13 3/8" surface csg. 48# K-55 at 620'.
Casing has been cemented to surface.

Post FD-2
3-1-85
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Drilling Engineer III	DATE 12-28-84
APPROVED BY	TITLE Geologist	DATE 7-26-85
CONDITIONS OF APPROVAL, IF ANY:		