

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Fields 26

9. Well No.

1 Y

10. Field and Pool, or Wildcat

Wildcat Abo

12. County

DeBaca

1a. TYPE OF WELL

BH

OIL WELL  GAS WELL  DRY

OTHER

OTHER RECEIVED BY  
APR 23 1985  
O. C. D.  
ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.

2. Name of Operator

Diamond Shamrock Exploration Company

3. Address of Operator

P.O. Box 400, Amarillo, TEXAS 79188-0001

4. Location of Well

UNIT LETTER D LOCATED 710 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE OF SEC. 26 TWP. 1N RGE. 22E NMPM

15. Date Spudded

10-12-84

16. Date T.D. Reached

10-28-84

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

4757.7 GR

19. Elev. Casinghead

20. Total Depth

4000'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4000'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

NGT CNL/LDT DLL/MSFL BMC (Schlumberger)

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	567	17 1/2"	230 sks	
8 5/8"	24	2000	11 "	580 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

Deviation Summary, Core Summary, DST's #1, 2, & 3 Summaries

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*[Signature]*

TITLE

Drlg. Engineer III

DATE

4-22-85



DEVIATION SUMMARY

Fields #1-26Y  
DeBacaCo., New Mexico

<u>DEPTH</u>	<u>ANGLE</u>
205'	1/2°
570'	3/4°
836'	1/2°
1498'	2°
1831'	1 1/4°
2859'	3/4°
4000'	3/4°

DST SUMMARY

Fields #1-26Y  
DeBaca Co., New Mexico

DST #1: 3714' - 3720'  
Times 30/60/30/60/ IFP 27/35 FFP 35/35  
SIP 1344/1223  
D.P. Rec'y = 34' Drlg Mud

DST #2: 3478' - 3570'  
Pkrs would not set

DST #3: 3478' - 3570'  
Times 30/60/30/60 IFP 45/45 FFP:45/45  
SIP 1334/1226  
D.P. Rec'y = 15' Drlg Mud