

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DRAWER DD

SUBMIT TO THE
ARTESIAN INSTRUCTIONS ON REVERSE SIDE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ JAN 11 '90

2. NAME OF OPERATOR JAGUAR ENERGY, INC. Phone 214-220-2424

3. ADDRESS OF OPERATOR 2323 Bryan, Ste. 2424 Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 2070' FSL, 990' FEL Sec. 4-2S-28E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4224' GL

5. LEASE DESIGNATION AND SERIAL NO. NM 53225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA

7. UNIT AGREEMENT NAME NA

8. FARM OR LEASE NAME Colter Federal

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 4-2S-28E

12. COUNTY OR PARISH DeBaca

13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☒
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to change plans to drill to 3000'± to test the San Andres and part of the Glorieta formations. This well was previously approved as a 7200' Montoya test.

Casing program would be revised as follows:

8-5/8", 28#, H-40 casing set to 350'± with cement circulated.
5-1/2", 17#, K-55 casing set to 3000'± and cemented back to a point at least 150' above the top of the San Andres.
Series 600, 2000#WP blow-out preventer will be installed prior to drilling into the San Andres.
Production casing will be tested to 1000 psi.

Revised Acreage Dedication plat is attached.

The Surface Use Plan will remain as originally approved.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry W. Long
JERRY W. LONG
(This space for Federal or State office use)

TITLE Agent

DATE January 2, 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE PETER W. CHESTER

JAN 3 1990

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROCKWELL RESOURCE AREA

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REVISED

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Jaguar Energy, Inc.			Lease Colter Federal		Well No 1
Unit Letter I	Section 4	Township 2 South	Range 28 East	County De Baca	
Actual Footage Location of Well: 2070 feet from the South line and 990 feet from the East line					
Ground level Elev. 4224	Producing Formation Glorieta		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

SINGLE LEASE

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

REVISED DUE TO CHANGED DEPTH



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

JERRY W. LONG

Position

Agent

Company

JAGUAR ENERGY, INC.

Date

January 2, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 21, 1988

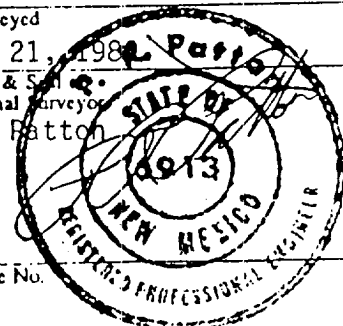
Signature & Seal of

Professional Surveyor

P.R. Patton

Certificate No.

8112



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